	DISTRIBUTION / SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-110 Effective 1-1-65	
:	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS	
I.	Operator	<u> </u>			
	El Paso Natural Cas Company				
	Box 990, Farmington, New Mexico 87401				
	Reason(s) for tiling (Check proper box)		Other (Please explain)		
	New We!I  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	<sup>15</sup>   #161.	rom San Juan 28-7 Unit	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	Signa Feda	ral or Fee	
	San Juan 28-7 Unit NP	161 So. Blanco Pic	tured Cliff Ext	JSF 078497	
	Unit Letter G ; 14	7,00			
		-			
	Line of Section 16 Tow	vaship 28 – N Range 7	-W , NMPM, Rio	Arriba County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s.		
	Name of Authorized Transporter of Cil			roved copy of this form is to be sent)	
	El Paso Natural Gas	COmpany or Dry Gas X	Box 990, Farmington Address (Give address to which appropriately address to which address to which appropriately address to which appropriately address to which appropriately address to the address to	1. New Mexico 87401  roved copy of this form is to be sent)	
	El Paso Natural Gas		Box 990, Farmington		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 16 28-N 7-W	Is gas actually connected?	/hen	
	If this production is commingled wit	<del></del>	give commingling order number:		
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		l and a second		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u></u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  One of Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Plans IIVED	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	APR 2 4 1974	
ł					
	GAS WELL		Taile	OIL CON. COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity a Condition	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold  BY  SUPERVISOR DIST. #3		
	1 7		11166		
	A. D. Bucco		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply		
	Drilling Clerk				
	(Title) 4-22-74				
	(Date)				