

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**G Section 16, T-28-N, R-7-W
1460' FNL & 1500' FEL**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
San Juan 28-7 # 161

9. API Well No.
30-039-20502

10. Basin, Field, or Locality
**Basin Fruitland Coal, Blanco
Pictured Cliffs South**

11. County or Parish, State
Rio Arriba

14. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

INote: Repon results of multiple completion Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be recompleted to the Fruitland Coal using the attached procedure.

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DIST. 3

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DIST. 3

*** The Fruitland Coal And the Pictured Cliffs will be downhole commingled in this well upon approval.

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Regulatory Agent Date Jan 24, 1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Date JAN 30 1998

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

**San Juan 28-7 Unit #161
Fruitland Coal Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP
2. RU wireline unit and RIH w/ 2 7/8" Composite bridge plug. Set plug at 2899' and test casing to 4000 psi.
3. MU 1 11/16" HSC or Strip perforating guns w/ 4 spf & 11gm charges w/ GR . Correlate to attached log section and perforate from bottom-up the following depths:

Note: Will require several perforating runs. Review w/ perforating company to accomplish task in the fewest # of runs.

<u>Zone</u>	<u># ft</u>	<u># shots</u>
2715' - 2717'	2	8
2742' - 2747'	5	20
2777' - 2781'	4	16
2788' - 2800'	12	48
2806' - 2808'	2	8
2812' - 2815'	3	24
2866' - 2870'	4	16
2876' -2895'	19	76
Totals	51	216

4. Frac per attached schedule. Clean location & release frac equipment.
5. RU compressors and drill out bridge plug w/ gas. Clean out well to PBDT (3599'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
6. ND BOP and NU wellhead.
7. Record and notify necessary personnel for regulatory and gas allocation purposes.
8. RDMO workover unit.
9. Thank You.

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