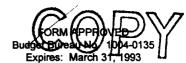
Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. SF 078497 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. IF UNIT OR CA. AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE SAN JUAN 28-7 UNIT TYPE OF WELL 8. WELL NAME AND NO. GAS WELL OTHER : OIL WELL SAN JUAN 28-7 UNIT #161 NAME OF OPERATOR 2. API WELL NO. CONOCO INC. 30-039-20502 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL OR EXPLORATORY AREA 10 Desta Drive, Suite. 100W Midland, TX 79705-4500 (915) 686-5424 BLANCO P.C. SOUTH LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1460' FNL & 1500' FEL, UNIT LETTER 'G', SEC. 16, T28N - R07W RIO ARRIBA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction ⊠** Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection ○ Other: FC Recompletion Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY NEGEIVE SEP 1 4 1998 14. I hereby certify that the foregoing is true and correct TITLE SYLVIA JOHNSON, As Agent for Co. SIGNED (This space for Federal or State office use) APPROVED BY TITLE SFP 0 4 1998 Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false.



fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## CONOCO, INC. SAN JUAN 28-7 UNIT 161

API#: 30-039-20502 1460' FNL & 1500' FWL, UNIT 'G' SEC. 16. T28N - R07W

- 5/14/98 Note: all operations to recomplete done rigless. RU Blue Jet WL RIH w/gauge ring to tag fill @ 2941', Set 2 7/8" Halliburton comp BP @ 2898', test plug to 4000# w/BJ pump, OK, perf FC w/204 holes (4 spf) @ 2715' 17', 2742'- 2747', 2777' 2781', 2788' 2800', 2806' 2808', 2812' 2815', 2866' 2870', 2876' 2895', BD perfs w/1% KCI @ 10 BPM 1000#, RD WL, will frac 5/18/98
- 5/18/98 RU BJ frac equipment, pump 6 bbls 15% HCl @ 6 BPM, frac w/46,090 G 70Q foam w/80,790# 20/40 AZ & 24,390# 12/20 Brady @ 23.5 BPM, Max 4000#, avg. 3900#, ISIP 1550#, Max sand conc. 4#/gal, RD BJ, start flowback to LD frac tank, turn over to drywatch for night, flowing thru 2 1/2" chokes to tank.
- 5/19/98 Drywatched well overnight flowing 110# thru two 1/2" chokes to LD frac tank, making 10 BBLS H2O hr, continue drywatch until well cleans up overnight
- 5/20/98 flowed overnight thru one 1/2" choke @ 40# to LD frac tank, flowing 3 bbls H2O per hr, logging off during drywatch, had to shut in to build up to 300# to continue flowback
- 5/21/98 Flowing 35# thru 1/2" choke, test as follows: No tbg in well, flowing up 2 7/8" casing from FC perfs @ 2715' 2895', 231 MCFD rate, remove 1/2" choke and continue drywatch through night.
- 5/22/98 Well flowing intermittently by shutting in for an hr and flowing for 2 hrs. to keep unloaded, recovered 280 bbls total treating fluid from frac, well will not flow against line pressure, shut in evaluate after 7 day shut in turn over to production. FINAL REPORT