

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078497
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #161
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, TX 79705-4500 (915) 686-5424		9. API WELL NO. 30-039-20502
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1460' FNL & 1500' FEL, UNIT LETTER 'G', SEC. 16, T28N - R07W		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO P.C. SOUTH
11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>FC Recompletion</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;">RECEIVED SEP 14 1998 OIL CON. DIV. DIST. 3</div> <div style="text-align: right;">OIL FIELD DIVISION, NM SEP 28 PM 12:39 RECEIVED BLM</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc.
(This space for Federal or State office use)		DATE SEP 04 1998
APPROVED BY _____		TITLE _____
Conditions of approval, if any:		DATE SEP 04 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCO

COPY

CONOCO, INC.
SAN JUAN 28-7 UNIT 161
API#: 30-039-20502
1460' FNL & 1500' FWL, UNIT 'G'
SEC. 16, T28N - R07W

- 5/14/98 Note: all operations to recompleat done rigless. RU Blue Jet WL RIH w/gauge ring to tag fill @ 2941', Set 2 7/8" Halliburton comp BP @ 2898', test plug to 4000# w/BJ pump, OK, perf FC w/204 holes (4 spf) @ 2715' - 17', 2742' - 2747', 2777' - 2781', 2788' - 2800', 2806' - 2808', 2812' - 2815', 2866' - 2870', 2876' - 2895', BD perms w/1% KCl @ 10 BPM 1000#, RD WL, will frac 5/18/98
- 5/18/98 RU BJ frac equipment, pump 6 bbls 15% HCl @ 6 BPM, frac w/46,090 G 70Q foam w/80,790# 20/40 AZ & 24,390# 12/20 Brady @ 23.5 BPM, Max 4000#, avg. 3900#, ISIP 1550#, Max sand conc. 4#/gal, RD BJ, start flowback to LD frac tank, turn over to drywatch for night, flowing thru 2 1/2" chokes to tank.
- 5/19/98 Drywatched well overnight flowing 110# thru two 1/2" chokes to LD frac tank, making 10 BBLS H2O hr, continue drywatch until well cleans up overnight
- 5/20/98 flowed overnight thru one 1/2" choke @ 40# to LD frac tank, flowing 3 bbls H2O per hr, logging off during drywatch, had to shut in to build up to 300# to continue flowback
- 5/21/98 Flowing 35# thru 1/2" choke, test as follows: No tbg in well, flowing up 2 7/8" casing from FC perms @ 2715' - 2895', 231 MCFD rate, remove 1/2" choke and continue drywatch through night.
- 5/22/98 Well flowing intermittently by shutting in for an hr and flowing for 2 hrs. to keep unloaded, recovered 280 bbls total treating fluid from frac, well will not flow against line pressure, shut in evaluate after 7 day shut in turn over to production. FINAL REPORT