

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. SF 078497				
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR CONOCO INC.					7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT				
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500					8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #161				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1460' FNL & 1500' FEL, UNIT LETTER 'G' At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-20502				
14. PERMIT NO.					DATE ISSUED		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		
15. DATE SPUNDED 8/15/72					16. DATE T.D. REACHED 9/27/72		17. DATE COMPL. (Ready to prod.) 5/22/98		18. ELEV. OF, RKB, RT, GR, ETC) * 6210' GL
20. TOTAL DEPTH, MD & TVD 3002'		21. PLUG, BACK T.D. MD. & TVD 2898' 2970		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2715' - 2895' BASIN FRUITLAND COAL								25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8-5/8"		24#		140'		12-1/4"		107 cu. Ft.	
2-7/8"		6.4#		3002'		6-3/4"		307 cu. Ft.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
								tubeless	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
								tubeless	
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION									
DATE FIRST PRODUCTION 5/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 5/21/98		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD →		OIL - BBL 0	
								GAS - MCF 231	
								WATER - BBL 3	
								GAS - OIL RATIO	
FLOW. TUBING PRESS tubeless		CASING PRESSURE 35#		CALCULATED 24 - HR RATE →		OIL - BBL 0		GAS - MCF 231	
								WATER - BBL	
								OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					35. LIST OF ATTACHMENTS SUMMARY				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					OCT 13 1998				
SIGNED <i>Sylvia Johnson</i>					TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 10/6/98				

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.