

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079731-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit

8. FARM OR LEASE NAME

San Juan 28-4 Unit

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 33, T-28-N-R-4-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1525'N, 1650'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7309'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-72

T.D. 4537'. Ran 140 joints 7", 20#, K-55 intermediate casing, 4525' set at 4537'. Cemented with 195 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 4000'.

7-15-72

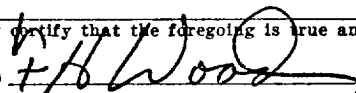
T.D. 8686'. Ran 270 joints 4 1/2", 11.6 and 10.5#, N80 and J-55 production casing, 8673' set at 8686'. Float collar set at 8679'. Stage tool set at 6663'. Cemented with 356 cu. ft. cement. WOC 18 hours. Top of cement at 6660'.

7-16-72

PBTD 8679'. Perf'd first stage 8616-23', 8635-42', 8648-61' with 2 shots per foot. Frac'd with 30,000# 20/40 sand and 10,000# 10/20 sand and 40,000 gallons gel water. No balls dropped. Flushed with 6000 gallons water. Perf'd second stage 8542-48', 8561-76' with 2 shots per foot. Frac'd with 30,000# 20/40 sand and 10,000# 10/20 sand and 40,000 gallons gel water. No balls dropped. Flushed with 5700 gallons water. Perf'd third stage 8490-8512' with 2 shots per foot. Frac'd with 20,000# 20/40 sand and 10,000 # 10/20 sand and 30,000 gallons gel water. No balls dropped. Flushed with 5700 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Petroleum Engineer

OIL CON COM

July 18, 1972

DIST. 3

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: