

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

25 SEP 21 PM 12:34

1. Type of Well
GAS

RECEIVED
SEP 26 1995

C/O FARMINGTON, NM

5. Lease Number
SF-079731A
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U #35
9. API Well No.
30-039-20510

4. Location of Well, Footage, Sec., T, R, M
1525' ENL, 1650' FEL, Sec. 33, T-28-N, R-4-W, NMPM

10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

8-30-95 MIRU. ND WH. NU BOP. SDON.
8-31-95 TOO H w/271 jts 2 3/8" tbg. TIH to 8458'. Pump 40 bbl wtr down tbg. Plug #1: pump 35 sx Class "B" cmt @ 7997-8455'. POOH to 6085'. WOC. SD for weekend.
9-5-95 TIH, tag TOC @ 7709'. TOO H to 7491'. Load hole w/77 bbl wtr. PT csg, failed. Plug #2: pump 12 sx Class "B" cmt @ 7333-7491'. TOO H. TIH w/gauge ring to 6100'. TOO H. TIH, perf 3 sqz holes @ 6092'. POOH. TIH w/4 1/2" cmt retainer, set @ 6024'. PT tbg to 1000 psi/5 min, OK. Establish injection. Plug #3: pump 29 sx Class "B" cmt outside 4 1/2" csg, 7 sx Class "B" cmt on top of cmt retainer, TOC @ 5932'. TOO H. SDON.
9-6-95 PT csg, failed. Perf 3 sqz holes @ 4587'. POOH. Circ hole clean w/43 bbl wtr. ND BOP. TIH, shot csg off @ 4106'. POOH. Attempt to POOH w/csg, failed. SDON.
9-7-95 NU BOP. TOO H w/127 jts 4 1/2" csg. TIH w/7" gauge ring to 4065'. TOO H. TIH w/7" cmt retainer, set @ 4057'. TOO H. TIH, attempt to establish injection. Well locked up. Load hole, PT 7" csg to 500 psi/5 min, OK. (Verbal approval to change plans from Belva Christensen, BLM). Plug #4: pump 10 bbl Class "B" cmt on top of cmt retainer @ 4005-4057'. TOO H to 3994'. Reverse circ w/35 bbl wtr. TOO H. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/19/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 21 1995
DISTRICT MANAGER

NMOCD

- 9-8-95 TIH, perf 3 sqz holes @ 3990'. TOOH. Establish injection. TIH w/7" cmt retainer, set @ 3932'. Establish injection. Plug #5: pump 131 sx Class "B" cmt below cmt retainer outside csg @3518-3990', 90 sx on top of cmt retainer, TOC @ 3465'. TOOH to 2309'. Perf 3 sqz holes @ 2366'. Establish injection. TIH w/7" cmt retainer, set @ 2309'. Establish injection. Plug #6: pump 36 sx Class "B" cmt below cmt retainer outside csg @ 2266-2366', 18 sx Class "B" cmt on top of cmt retainer, TOC @ 2216'. TOOH. TIH, perf 3 sqz holes @ 253'. TOOH. Establish circ out bradenhead w/23 bbl wtr. SD for weekend.
- 9-11-95 Establish circ out bradenhead w/12 bbl wtr. Plug #7: pump 131 sx Class "B" cmt from 253' out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Install dry hole marker w/20 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 9-11-95.