

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080516-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1505'N, 1750'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6583'GL

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

4-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-28-N, R-5-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-10-72 T.D. 3813'. Ran 118 joints 7", 20#, KS intermediate casing, 3801' set at 3813'. Cemented with 240 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2740'.

10-13-72 T.D. 5900'. Ran 69 joints 4 1/2", 10.5#, KS casing as liner, 2241' set at 5900'. Float collar set at 5887'. Cemented with 400 cu. ft. cement. WOC 18 hours.

10-14-72 PBTD 5887'. Perf first stage 5616-32', 5674-90', 5706-14', 5724-32', 5756-64', 5790-98', 5808-16' and 5858-66' with 16 shots per zone. Frac'd with 35,000# 20/40 sand and 28,980 gallons treated water. Dropped four sets of 16 balls each. Flushed with 3906 gallons. Sanded off.

10-18-72 Second Stage: Re-perf first stage; same perforations. Refrac'd with 48,000# 20/40 sand and 23,686 gallons treated water. Dropped seven sets of 16 balls each. Flushed with 7628 gallons.

10-18-72 Third Stage: Perf'd 5196-5204', 5218-26' and 5234-44' with 16 shots per zone. Frac'd with 16,500#20/40sand & 16500 gal. water. Dropped 2 sets of 16 balls ea. Flushed with 7224 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE October 23, 1972

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE