	· vilenapen · ·				
NO OF COURS MECEIVED					
DISTRIBUTION SANTA FE					
				FILE	
U.S.G.S. LAND OFFICE					
				OIL	1
GAS	1				
OPERATOR PRORATION OFFICE					
				Operator	
El Paso Natural (
	OIL GAS	OIL / GAS /			

	DISTRIBUTION SANTA FE / L	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND 1	NATURAL GAS			
-	OPERATOR /						
1.	PRORATION OFFICE						
	El Paso Natural Gas Company						
	PO Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Ciner (i teuse		·		
	Recompletion	Oil Dry Gas Castinghead Gas Condens	二 三				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	Well No. Poc. Name, mercaring in	rmation	Kind of Lease	Lease No. 079192		
	San Juan 28-6 Unit	14-Y Blanco Mesa	Verde ———————————————————————————————————	State, Federal or F	ee 31 077172		
ļ	Unit Letter N : 1150	Feet From The South Line	_	Feet From The _			
	Line of Section 17 Town	nship 28N Range	6W , NMPN	1.	Rio Arriba County		
ш.	DESIGNATION OF TRANSPORT	as Company	PO Box 99	o, Farmingto	opy of this form is to be sent) on, NM 87401		
	Name of Authorized Transporter of Cast El Paso Natural G	PO Box 99 Is gas actually connect	PO Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 17 28N 6W					
IV.	If this production is commingled with COMPLETION DATA		New Well Workover		ug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	n - (X) Cil Well Gas Well X	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6049*	P.	6035*		
	11-7-72 Elevations (DF, RKB, RT, GR, etc.)	11-27-72 Name of Producing Formation	Top X11/Gas Pay	T:	abing Depth 5987'		
	6646'GL	Mesa Verde 0-78', 5704-12', 5722-30'	5126' 5764 - 76', 5792	TUUUT ,	epth Casing Shoe		
	5842-54', 5888-96', 5928-	.36', 5952 - 60' , 5992-6000'	,5126 - 36,5204	<u>-14 ,5225-5/</u>	6049'		
	HOLE SIZE	TUBING, CASING, AND	DEPTHS	KD 0-1-	SACKS CEMENT		
	13 3/4"	9 5/8"	147'		130 cu. ft.		
	8 3/4"	7''	3735' 6049'		262 cu. ft. 428 cu. ft.		
	6 1/4"	4 1/2" 2 3/8"	5987'		tubing		
v	TEST DATA AND REQUEST FO	D ATTOWARTE Test must be a	fter recovery of total vol	ume of load oil and	must be equal to or exceed top allow-		
•	TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL Date First New Cil Run To Tanks Date of Test Date of Test Other First New Cil Run To Tanks Other First New Cil Run To Tanks Other First New Cil Run To Tanks Other First New Cil Run To Tanks						
	Length of Test	Tubing Pressure	Casing Pres Ca	ILTO!	hoke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Blue.	_1 1972	αs-MCF		
	GAS WELL						
	GAS WELL. Actual Prod. Test-MCF/D	Length of Test	Bbis. Conden Mis My	951-/°	ravity of Condensate		
	6285 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shr	t-1a) (hoke Size		
	Calc. AOF	844	844		3/4" ON COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	D E	11				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold				
	10 11 1	TITLE					
	46/200		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer		tests taken on th	of this form must	be filled out completely for allow-		
		tie)	able on new and	secombining warre	III, and VI for changes of owner, or other such change of condition.		
	(L)	a.e)	II West Hame of Ham	-	`		