NO OF COPIES AFC	ti-to	1	
DISTRIBUTE			
SANTAFE			
FILL			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PROBATION OF			

DISTRIBUTION SANTAFE FILL U.S.G.S. LAND OFFICE		NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						Super Ellec	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE										
Operator El Faso Matural	Gns_Co	npany								
Pox 990, Forming			lco 871	ı∩1						
Reason(s) for Filing (Check prof	er box)					Other (Please	explain)			
Recompletion Change in Ownership		Oil Casingle	Transporter	Dry Ga Conder						
If change of ownership give n and address of previous owne										
DESCRIPTION OF WELL	AND LEA		Pool Name.	Including F	ormation		Kind of Leas	0	Lease No.	
Sen Juan 23-6 Uni	it	14-Y	•	o Mesa			State, Federa		\$F 079192	
Location Unit Letter N;	1150	_ Feet Fro.	m TheS	South Lin	o and	850	_ Feet From '	The	West	
Line of Section 17	Townshi	_გ 2მუ	1	Range		GW , NMPM	, Rio A	r ri ba	County	
DESIGNATION OF TRANS	PORTER	OF OIL	AND NAT	URAL GA						
Name of Authorized Transporter El Paso Natural			ondensate _{"A}	لہ	1			ew Mexico	form is to be sent) 87401.	
Name of Authorized Transporter Northwest Pipali				Gas XII	1				form is to be sent) New Mexico 8740	
If well produces oil or liquids,	Uni		Twp.	Rge.		ually connect			Tiestalice of te	
give location of tanks. If this production is commingly					give comm	ingling order	number:	<u></u>		
COMPLETION DATA		T ₀		Gas Well	New Well	Workover	Deepen	Flug Back	Same Resty, Diff, Resty.	
Designate Type of Com	· 		 		Total Dep	1 1	1	P.B.T.D.		
Date Spudded	Dat	e Compi. K	eady to Proc	1.	Total Dep	· tn		F.B.1.D.		
Elevations (DF, RKB, RT, GR,	te., Nan	ne o! Produ	cing Format	ion	Top O11/0	Gas Cay		Tuhing Depth		
Perforations							•	Depth Casing	Shoe	
		Т	UBING, CA	SING, AND	CEMENT	ING RECOR	D	·		
HOLE SIZE		CASING	& TUBING	SIZE	ļ	DEPTH SI	T	SAC	CKS CEMENT	
					<u> </u>		<i>-</i>	<u> </u>		
TEST DATA AND REQUES OIL WELL	ST FOR A	ILLOWAI	BLE (Te:	st must be af e for this de	fter recovery pth or be fo	y of total with full 24 h	1111		al to or exceed top allow	
Date First New Oil Run To Tank	9 Dat	e of Test			Producing	Method (tiel + E	(t, etc.)		
Length of Test	Tub	ing Pressu	re		Casing Pr		147	Cheke Size		
Actual Prod. During Test	CII	-Bbls.			Water - 85	ie for c	ON or	Gas-MCF		
			<u>,,_,</u>		l					
GAS WELL Actual Prod. Tost-MCF/D	Len	gth of Test			Bbls. Con	denagte/MMC	-	Gravity of Co	ndeneate	
Teeting Method (pitot, back pr.)	Tub	Ing Pressu	e (shut-in	<u> </u>	Casing Pr	essure (Ebut	-in)	Choke Size		
							2011000014	TION COM	ALCCION	
CERTIFICATE OF COMPL	JANCE						PP0	TION COM		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Omiginal Signed by Emery C. Arnold								
above is true and complete to the best of my knowledge and belief.				CHIPPONICOL DICE 45						
					TITLE				th RULE 1104.	
			This form is to be filed in compliance with RULE 1106. If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation							
	(Signature)				tostu (:	ken on the	well in accor this form mu	dence with At at be filled ou	ULE 111. t completely for allow-	
FE3 4 1974	(Title)				able on	new and re	completed we	110.	for changes of owner, the change of condition.	
	([)ate)		. :			ing the state of	C-104 mine	L- filed for	nech need to multiply	