STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO	5 M	
BANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRAMAPORTER	OIL	
************	-	
OPERATOR		
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	AUTHORIZA	TION TO TRANSF	ORT OIL	AND NATUR	RAL GAS		
I.							
Meridian Oil Inc.							
P. O. Box 4289, Farmingto	on NM 874	499					
Reason(s) for filing (Check proper box)				Other (Please	explain)		<u>.</u>
New Well	Change in Tre	msporter of:			n Oil Inc. is C		
Recompletion	Oil	>=	y Gas	for El	Paso Production	Company	
X Change In/Chilles KOM Operatorsh:	i Cesinghe		ndensate	<u> </u>			
If change of ownership give name E1 I and address of previous owner	Dago Natui	ral Gas Compa	nv. P.	0. Box 4	289, Farmington	, NM 87499)
and address of previous ownerEI	aso Natur	ar das compa	,				
II. DESCRIPTION OF WELL AND L	EASE				Kind of Lease		Ledse No.
San Juan 28-6 U.	1 4411 1401 1 201	ol Name, including F			State Federal or Fee	SF 07919	_
Location N 1150	Feet From T	South Lin	e and	1850	Feet From The	West	
Unit Letter:			6W		Rio Arr	iba	County
Line of Section 17 Townsh	28N	Range	- OW	, NMPM		124	Codiny
III. DESIGNATION OF TRANSPOR	TED OF OIL	AND NATURAL	L GAS				
Name of Authorized Transporter of Cit	or Cond	ensate 🔊	111001		to which approved copy o		
Meridian Oil Inc.			P. 0	Box 4289	Farmington.	M 87499	be sent)
Name of Authorized Transporter of Casing	nedd Gds 🔲	or Dry Gas X	P.	O. Box 89	00, Salt Lake C	ity, UT 84	110
Northwest Pipeline Corp.	nii Sec.	Twp. Rge.	is gas o	ctually connect	ed ? ११५० राष्ट्रसम्बद्धमारमञ्ज्या	NAME OF THE PARTY	
If well produces oil or liquids, give location of tanks.	·	28N 6W					
If this production is commingled with t	hat from any c	other lease or pool,	give con	mingling orde	r number:		
NOTE: Complete Parts IV and V o							
NOTE: Complete Parts IV and V o	N 1545136 3100	, sy 1000000-191	18	טוו ר	ONSERVATION D	IVISION	
VI. CERTIFICATE OF COMPLIANCE	Œ			Oil C	CHOCH VALIGH D	10.0.0	
C. L. Sandarand completions	of the Oil Cons	ervation Division have	APP			,	19
been complied with and that the information	given is true and o	complete to the best of	BY_	•		5 0 3	
my knowledge and belief.						2 7 3	
9			TITL				
		,			o be filed in compliant quest for allowable for	r a newly drills	d or deepened
Liggy a dak	<u></u>	<u>·</u>	1119	this from mile	it he accombanies DV	# (EDUISION O	file desterior
1	ng Clerk		teete	taken on the	well in accordance with this form must be fill	led out comple	tely for allow-
(Tule) 11-1			able	on new and re	scompleted wells.		
			II well	name of Bumbi	Sections I, II, III, as er, or transporter, or other	Hat seen cusing	
(Date)			- 11 - 1	Separate Form	is C-104 must be file	ed for each po	ol in multiply

District I PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION	TO TRANSPORT
Operator Name and Address	² OGRID Number
Burlington Resources Oil & Gas	1/1539

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

46. 20 100019 00181950	
DIST 418 UT 184	
14474 78	
FILE	
W. B B W.	
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OIL CONSERVATION DIVISION P. Q. 6Q X 2088 SANTA FE, NEW MEXICO 87501

CAMB OFFICE			. •
TRANSPORTER SIL	REQUEST FO	R ALLOWABLE	
SPERATOR SPERE		ND	
	AUTHORIZATION TO TRANS	PORT OIL AND NAT	TURAL GAS
purdiar			
El Paso Natural Gas	Company	•	
4droso			
P. O. Box 4289, Farm	mington, NM 8/499		
ouran(s) for liling (Check proper be	Change is Transporter ef:	Other (Plea	ule explain)
Recognision.		ry Ges	_
Change in Ownership		andensete	
change of ownership give name id address of provious owner			
. DESCRIPTION OF WELL A		-	
reso Name	14R Blanco Mesa	_	Store Federal of Fee SF 079192
San Juan 28-6 Unit	14R Blanco Mesa	verde	Steen Fodered or Foo SF 079192
oration N	150 South	1850	West
Unit Letter N : : :	150 Feet From The South Lin	10 and	Feet From The
Line of Section 17 T	ownship 28N Range 6	5W , NMP	Rio Arriba
Cine et section 17 1	designing 2011	, , , ,	M, Caunty
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	GAS	•
teme of Authorized Transporter of C	II Gr Condensate 🐼	Azarees (Give address	to which approved copy of this form is the sent)
Meridian Oil	Inc.	P. O. Box 3	1599, Aztec, New Mexico 87410
Meridian 011	asingness Gas or Dry Gas	•	to which approved copy of this form is to an sens.
Northwest Pipeline	<u>Corporation</u>	P. O. Box 8	8900, Salt Lake City, Utah 84110
well produces oil or liquids,	Unit Sec. Twp. Rge.	is des desuants course	cled? When
ive location of tents.	! N ! 17 28N · 6W	<u> </u>	·
this production is commingled t	with that from any other lesse or pool,	give commingling ord	er number:
OTE: Complete Parts IV and	V on reverse side if necessary.		
•		!!	
I. CERTIFICATE OF COMPLL	ANCE	ال ال	CONSERVATION DIVISION 1 1 1000
hereby cerufy that the rules and regula	ations of the Oil Conservation Division have	APPROVER	JUN 1 1 1986
en complied with and that the informa	tion given is true and complete to the best of	800	
y knowledge and belief.		87 37 44	STATE OF THE STATE
		TITLE	
		7 40 (2	to be filled to see all the second
Jeagn & ba			to be filed in compliance with RULE 1104. Quest for allowable for a newly drilled or despens
, - v	Malwe)	well, this form mu	at be accompanied by a tabulation of the devices.
Dri	llling Clerk	teets taken on the	well in accordance with AULE 111.
σ	"TO RO-	All sections of	of this form must be fulled out completely for silou ecompleted wells.
	THE TELL	Fill out only	Sections I II III and VI for change of owner
(0	W. 3 B. B. D.	mell usue as unup	er, or transporter, or other such change of condition
	JIIN	Separate Form	ss C-104 must be filed for each pool in multipl
	JUN 1 1 1986		
	OIL CON. DIV.		
	DICE. DIV.		
	0131, 3 ·/_		

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa Fe, NM		ርፕ ፫ ∩ <mark></mark> ፬ ል፤	TOWAR	DIE AND A	UTHORIZ	ATION	TO TRAN	ICDUB.	т	
<u>l.</u>	KEQUE		Name and Ad		M I MONIZA	AHON			. I RID Number	
Burling	ton Reso	urces Oil	& Gas					3	L4538	
PO Box	4289							³ Reason	for Filing Coo	le
Farming	ton, NM	87499						CO -	7/11/96	5
4	API Number			⁵ Poo	l Name		 		Pool Code	
30-	039-2051	12	BLA		ERDE (PROP	RATED		7	72319	
?]	Property Code				AS rty Name		-	→ W	ell Number	
	007462			SAN JUAN	28-6 UNIT	1			#14R	
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11 Bottom Hole	e Location	n		1		1		l		111111221
UI or lot no. Sect			Range	Lot.Idn	Feet from the	North/South	Line Feet fro	m the E	east/West Line	County
11 Lse Code	¹³ Produ	icing Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	1º C-129 Effec	tive Date	12 C-129	Expiration Date
III. Oil and Ga						,				
³ Transporte OGRID	r	19 Transporte and Add		20 }	POD		21 O/G			STR Location scription
25244		VILLIAMS FIELD S P.O. BOX 58900	ERVICES CO				G	1		8N-R006W
l		SALT LAKE CITY,	UT 84158-	1		Nama				
9018		Giant Industries	ı	164	2610	1	0	1	V-17-T02	8N-R006W
		Farmington, NM 8	7401	i La Tal		1 .				
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137 D 1 1	· _		-	<u>.</u>				# ## <u>_</u>		
IV. Produced	Water	25 POD		<u>:</u> -		24 POI			escription	-
		23 POD		<u>.</u>		24 POI	ULSTR Loca		escription	-
V. Well Comp	oletion Da	ta			TD	²⁴ POI	ULSTR Loca			
	oletion Da		Date	27	TD	24 POI				orations
V. Well Comp	oletion Da	ta ⁵ Ready					ULSTR Loca		²º Perf	
V. Well Comp	oletion Da	ta ⁵ Ready	Date Casing & Tu			²⁴ POI	ULSTR Loca			
V. Well Comp	oletion Da	ta ⁵ Ready					ULSTR Loca		²º Perf	
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V. Well Comp ** Spud Date ** Hole	Size Data	ta ⁵ Ready		bing Size			ULSTR Loca	tion and Do	²º Perf	ment
V. Well Comp ** Spud Date ** Hole VI. Well Test ** Date New Oil	Size Data	ata 26 Ready	Casing & Tu	bing Size	37 Test Length		28 PBTD 38 Tbg. Pressu	tion and Do	33 Sacks Cen	nent
V. Well Comp ** Spud Date ** Hole	Size Data	ata 26 Ready	Casing & Tu	bing Size	3		DULSTR Loca 28 PBTD	tion and Do	29 Perf	nent
V. Well Comp Spud Date Hole VI. Well Test Date New Oil	Data 31 Gas 41 Oil	nta ** Ready ** Delivery Date	Casing & Tu	bing Size	37 Test Length 43 Gas	² Depth Set	2* PBTD ** Tbg. Pressu ** AOF	re	33 Sacks Cen	nent
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