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LAND OFFICE	
TRANSPORTER	OIL /
OPERATOR	GAS /
PERMITTING OFFICE	

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-62

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Condensate Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner.

II. REGISTRATION OF WELL AND LEASE

Well Name San Juan 28-7 Unit	Well No. 164	Pool Name, Including Formation Basin Dakota	Kind of Lease State (Federal & Fee) SF	Lease No. 079290
Location				
Unit Letter B	840	Feet From The North	Line and 1460	Feet From The East
Line of Section 13	Township 28N	Range 7W	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit B Sec. 13 Twp. 28N Rge. 7W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 6-29-72	Date Compl. Ready to Prod. 8-23-72	Total Depth 8065'		P.B.T.D. 8059'				
Elevations (DB, RLB, RT, GR, etc.) 6785'GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7816'		Tubing Depth 8010'				
Perforations 7816-26', 7836-46', 7920-30', 7980-85', 8002-07', 8026-31'						Depth Casing Shoe 8065'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	9 5/8"	225'		225 cu. ft.				
8 3/4"	7"	3861'		267 cu. ft.				
6 1/4"	4 1/2"	8065'		647 cu. ft.				
	1 1/2"	8010'		tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS ANAL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Oil
4233	3 hrs.		
Testing method (pilot, back prod)	Tubing Pressure (Static-In)	Casing Pressure (Static-In)	Choke Size
Calc. AOP	2689	2629	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Petroleum Engineer

OIL CONSERVATION COMMISSION

AUG 29 1972

APPROVED
Original Signed by **Emery C. Arnold**

TITLE
SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
In this is a request for allowable for a newly drilled or deepened well, this form must be approved by the distribution of the deviation report taken on the well is accordance with RULE 111.