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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

BUREAU OF L	· · · · · · · · · · · · · · · · · · ·	5. Lease Designation and Serial No. SF 079290
Do not use this form for proposals to dril	AND REPORTS ON WELLS If or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
<u> </u>	IN TRIPLICATE SCATULES	7. If Unit or CA, Agreement Designation
1. Type of Well Oil XXX Gas Well Other	067 - 4 100	B. Well Name and No.
2. Name of Operator		San Juan 28-7 Unit #164
Conoco Inc		9. API Well No. 30-039-20517
3. Address and Telephone No. P.O. Box 2197 DU-3066 Hous		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey De	2/3 100	Basin Dakota
B, Sec. 13, T28N, R7W 840' FNL & 1460' F		11. County or Parish, State Rio Arriba
En CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	r, or other data
TYPE OF SUBMISSION	TYPE OF ACTION	
XXX Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction Non-Routine Fracturing
Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Tubingless completion	Dispose Water Note: Report results of multiple completion on Well
Conoco, Inc. proposes to r	ecomplete this well as a tubingless wel	l using the attached
		.•
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14. I hereby certify that the spregoing is true and oprecet	Regulatory Analyst 281 293-1005	- 9/29/89
14. I hereby certify that the foregoing is true and obrecet Signed (This space for Federal or State office.use)	711	Date 1011 99
Signed & le logal John	Title 281 293-1005	Date 9/29/89 Date 1011 99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent storage representations as to any matter within its jurisdiction.

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SAN JUAN 28-7 UNIT #164 Pull Tubing, Install Casing Plunger September 27,1999

Charge to New Work

API# 300392051700

Location: Sec-13, T-28N, R-7W, 840'FNL, 1460'FEL

Procedure

- Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of KCl, tag for fill and POOH 1.9016" OD tubing; laying down.
- 3) RIH with bit and scraper and clean out to PBTD @ 8059', blow well dry.
- 4) RU wireline and set RBP above top perforation @ 7816', blow well down and ensure RBP is holding.
- Run casing caliper log and evaluate implementation of casing plunger, RD wireline.
 NOTE: There is probably both 10.5#, and 11.6#, 4-1/2" casing in this well. Ron has stated that this should not be a problem.
- 6) RD BOP's and change out surface casing spool with modified spool for casing plunger.
- 7) Rig up wireline, POOH RBP, set casing plunger stop in collar immediately above top perforation @ 7816'
- 8) Swab well in if necessary. Install plunger equipment and plunger. Notify operator to put back on production and work with Ron Bishop on initial set up.

San Juan East Team (DRW ext. 6578)

Cc: Central Records, 3 Copies to Farmington (Linda Hernandez, FPS, & Project Leads).

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