SUBMIT IN TRIPLICATE*

(Other instruction

Form approved. Budget Bureau No. 42-R1425.

her instructions on reverse side)	J'0-	0	39	-2	05	74

reverse side)	30-	039-	205	-
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(Thy woo)		TED STATES	•	reverse si		$3^{\prime}O$ - 039 - 3057	4	
	DEPARTMENT OF THE INTERIOR							
•	GEOLO	GICAL SURVE	Y			SF 079049-B	_	
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPEN, OR	PLUG B	ACK_	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK		DEEPEN [LUG BAC		7. UNIT AGREEMENT NAME	-	
b. TYPE OF WELL	RILL [X]			San Juan 28-6 Unit				
	WELL OTHER	SINGLE X MULTIPLE ZONE			S. FARM OR LEASE NAME			
2. NAME OF OPERATOR			-			San Juan 28-6 Unit	_	
El Paso Natur	al Gas Company							
		057401				130 10. FIELD AND POOL, OR WILDCAY	-	
PO Box 990, I	Farmington, NM Report location clearly and	8/401 I in accordance with	any State require	ments.*)		Basin Dakota		
At surface	1110'N, 1000'E					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	-	
At proposed prod. zo	ne					Sec. 32, T-28-N, R-6- NMPM	W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.			12. COUNTY OR PARISH 13. STATE		
					175	Rio Arriba New Mex	ico	
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to bearest drig, unit libe, if any) 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					TOT	NO. OF ACRES ASSIGNED TO THIS WELL. 325.04 ROTARY OR CABLE TOOLS ROTARY		
					20. ROTA			
	hether DF, RT, GR, etc.)				•	22. APPROX. DATE WORK WILL START*	-	
6479'GL								
23.	1	PROPOSED CASING	3 AND CEMENT	ING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		G DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8''	32.3#	20	00'	225 cu.ft. to circulate		_	
8 3/4"	7''	20#	357		280 cu.ft. to cover Ojo Alamo		-	
6 1/4"	4 1/2"	10.5#	650		642 c	u.ft. to fill to 3574'		
6 1/4"	4 1/2"	11.6# ' 7747'		17				
			. 5					
Selectively pe	erforate and sand	water fractur	e the Dakota	a iormati	on.			
					•			
m . 17/0 - f.C.	ation 22 is dodie	atad to this w	at the			Section 4		
The E/2 of Se	ection 32 is dedica	ated to this w	C1/1130	\				
		(8)	1111	1				
		181	DE1 9 1977	- 1				
			101 ° cc	M.				
		1 1	t_{Ω_A} , c_{C})" <i>[</i>	:			

IN AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plus back zone. If proposal is to drill or deepen directionally, give pertinent data on arbair preventer program, if any. back give data on present productive zone and proposed new productive bourface locations and measured and true vertical depths. Give blowout DATE November 7, 1972 TITLE Petroleum Engineer (This space for Federal or State office use) PERMIT NO. CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

130 SAN JUAN 28-6 UNIT (SF-079049-B) EL PASO NATURAL GAS COMPANY RIO ARRIBA 28-N 32 EAST 1000 NORTH 1110 325.04 BASIN DAKOTA DAKOTA 6479 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the owner-hip thereof thath as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? Unitization If answer is "ves." type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.) -No allowable will be assigned to the well until all interests have been consolidated the comforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been sion. CALE CONINCOM. toined herein is true and complete to the best of my knowledge and belief Original Signed By: L. O. Van Ryan Petroleum Engineer 1000 El Paso Natural Gas Company November 7, 1972 SF-079049-B SECTION 32 SF-079051 10-26-72