

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079049-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1110'N, 1000'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479'GL

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

130

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 32, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-15-72 T.D. 3586'. Ran 115 joints 7", 20#, KS intermediate casing, 3574' set at 3596'.  
Cemented with 280 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of  
cement at 2900'.

11-22-72 T.D. 7730'. Ran 241 joints 4 1/2", 10.5# and 11.6#, KS production casing, 7719'  
set at 7730'. Float collar set at 7721'. Cemented with 642 cu. ft. cement. WOC  
18 hours. Top of cement at 3100'.

12-1-7 2 PBTD 7721'. Perf'd 7492-7510', 7572-82', 7596-7614', 7632-46', 7658-70' and  
7698-7702' with 18 shots per zone. Frac'd with 56,000# 40/60 sand and 56,400  
gallons treated water. Dropped five sets of 18 balls each. Flushed with 5150 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. Wood*

TITLE

Petroleum Engineer

DATE

December 5, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
DATE

DEC 7 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.