

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
El Paso Natural Gas Company  
Address  
PO Box 990, Farmington, NM  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
OIL CONSERVATION COM. DIST. 3

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name San Juan 28-6 Unit Well No. 130 Pool Name, including Formation Basin Dakota Kind of Lease State (Federal or Fee) SI Lease No. 079049-B  
Location  
Unit Letter A 1110 Feet From The North Line and 1000 Feet From The East  
Line of Section 32 Township 28N Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit A Sec. 32 Twp. 28N Rge. 6W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 11-10-72 Date Compl. Ready to Prod. 12-11-72 Total Depth 7730' P.B.T.D. 7721'  
Elevations (DF, FKS, RT, GR, etc.) 6479'GL Name of Producing Formation Dakota Top Oil/Gas Pay 7492' Tubing Depth 7699'  
Perforations 7492-7510', 7572-82', 7596-7614', 7632-46', 7658-70', 7698-7702' Depth Casing Shoe 7730'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/4" 9 5/8" 212' 225 cu. ft.  
8 3/4" 7" 3586' 280 cu. ft.  
6 1/4" 4 1/2" 7730' 642 cu. ft.  
1 1/2" 7699' tubing

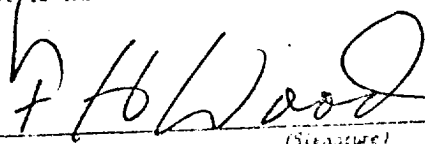
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size
3146	3 hours	2575		3/4"
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			
Calc. AOF	2557			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Petroleum Engineer

December 14, 1972

OIL CONSERVATION COMMISSION

APPROVED DEC 15 1972, 19  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition