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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator	
El Paso Natural Gas Company	
Address	
Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate

If change of ownership give name  
and address of previous owner

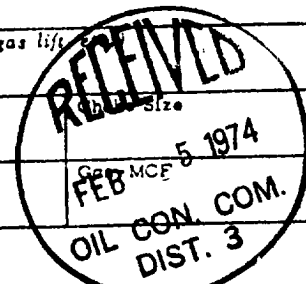
DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 28-6 Unit	130	Basin Dakota	State (Federal) or Fee	SH 079049-B
Location				
Unit Letter	A	1110 Feet From The	North Line and	1000 Feet From The
Line of Section	32	Township	28N	Range
			6W	N.M.P.M.
				Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	A	32	28	6
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift)			
Length of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			



GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 7 1974	
APPROVED		BY	
ORIGINAL		PETROLEUM ENGINEER DIST. NO. 3	
TITLE		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
FEB 4 1974		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Form C-104 must be filed for each pool to multiply	