SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-20576

GEOLOGICAL SURVEY						NM 03583		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OF THIRE NAME		
1a. Type of work								
DRILL 🗵 DEEPEN				PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME San Juan 28-6 Unit		
b. TYPE OF WELL OIL WELL OTHER SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME		
WELL WELL OTHER ZONE A ZONE 2. NAME OF OPERATOR						San Juan 28-6 Unit		
Fl Paco Natural Cas Company						9. WELL NO.		
El Paso Natural Gas Comp any 3. Address of Operator						185		
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, Basin Dakota	OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1172'S, 810'E								
		11/2 3,	010	Ľ		11. SEC., T., R., M., OR AND SURVEY OR A	BI.K. REA	
At proposed prod. zone						Sec., 33, T-2	28-N, R-6-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NI	EARKST TOWN OR POS	ST OFFIC	p. 0		12. COUNTY OR PARISE	. 1 10	
			01 07210	-				
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LIVE, FT. (Also to bearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				O. OF ACRES IN LEASE	17. NO. C	Rio Arriba	New Mexico	
				·		330.71		
				19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7936'		Rotary			
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				•	22. APPROX. DATE WO	ORK WILL START*	
6694'GL								
23.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER P			700T SETTING DEPTH		QUANTITY OF CEMENT		
13 3/8"	9 5/8''	32.3#		200'		220 cu.ft. to circulate		
8 3/4''	7''	20.0#		3776'	246 cu.ft. to cover Ojo Alamo			
6 1/4"	4 1/2"	10.5&11.6	#	7936'	645	645 cu. ft. to fill to intermediate		
Selectively pe	rforate and san	idwater fract	ure tl	ne Dakota forma	tion.	casi		
• •						****		
						$\frac{1}{2}$		
The S/2 of Section 33 is dedicated to this well.						3		
					•			
						**		
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N ABOVE SPACE DESCRIBE	PROPOSED PROCESM · If	' neonossi is to doc	nan ar n	lug haak giya data on n	, magant nuadi	nation constant	d =	
one. If proposal is to o	irill or deepen direction	nally, give pertinen	t data o	n subsurface locations ar	d measured	l and true vertical depti	a new productive	
reventer program, if any								
BIGNED #	Noon	T	Pe	troleum Enginee	er -	DATENOVEMI	oer 13, 1972	
(This space for Feder	al or State office use)							
PERMIT NO.			•	APPROVAL DATE				
(P			····		DE	REINEL	7)	
APPROVED RY		Tin	TLE		以。	W S V S		
CONDITIONS OF APPROVA	L, IF ANY:				шU		U)	

NOV 15 1972

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

now other College

EL PASO NATURAL GAS COMPANY SAN JUAN 28-6 UNII 185 P 33 28-N RIO ARRIBA 1172 SOUTH 810 EAST 6694 DAKOTA BASIN DAKOTA 330.71 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat believe 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thoughts to working interest and royalty). 3. If more than one lease of different ownership is codicated to the well, have the interests of all owners been a uselydated by communitization, unitization, force-pooling, etc? Unitization If answer is "ves." type of consolidation ____ If answer is "no." list the owners and truet descriptions which have actually been consolidated. It so reverse side this form if necessary.)___ No allowable will be assigned to the well until ail interests have been consolidated thy communication, until atom, forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commission sion. CRIME! ATON Best of as 2 calesys marbe out Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Company November 13, 1972 NII-03583 810 OCTOBER 24, 1972