

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-1" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1680'S, 870'W

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

131

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OF BLK. AND
SURVEY OR AREA

Sec. 34, 28-N, 7-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-6-73: Tested casing, held 600#/30 minutes.

4-10-73 T. D. 3105'. Ran 98 joints 7", 20#, K-55 intermediate casing, 3092' set at 3105'. Cemented with 261 cu. ft. cement. WOC 12 hours. Held 1200#/30 minutes. Top of cement at 1800'.

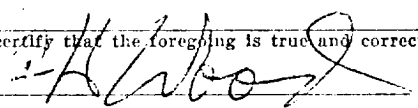
4-16-73 T. D. 7329'. Ran 227 joints 4 1/2", 11.6 & 10.5#, KS production casing, 7317' set at 7329'. Float collar set at 7321'. Cemented with 653 cu. ft. cement. WOC 18 hours. Top of cement at 2780'.

4-17-73 P.B.T.D. 7321'. Tested casing to 4000#. Perforated first stage 7238=7244, 7256-7268, 7263-7273, 7306-7316' with 18 SPZ. Fraced with 35,000# 40/60 sand, 35,000 gallon treated water. Dropped three sets of 18 balls each. Flush with 5000 gallons.

Perforated second stage 7050-7056, 7068-7080, 7178-7194' with 18 SPZ. Fraced with 28,000# 40/60 sand, 28,000 gallons treated water. Dropped two sets of 18 balls each. Flush with 4900 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Petroleum Engineer

OIL CON. COM.
DIST. 3

DATE 4-23-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 24 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.