

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078496	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1680'S, 870'W At top prod. interval reported below At total depth				9. WELL NO. 131	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 3-19-73 16. DATE T.D. REACHED 4-15-73 17. DATE COMPL. (Ready to prod.) 4-27-73 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6189'GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-28-N, R-7-W NMPM	
20. TOTAL DEPTH, MD & TVD 7329' 21. PLUG, BACK T.D., MD & TVD 7321' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-7329' CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7050-7316' (Dakota)				13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; IGR; Temp. Survey				19. ELEV. CASINGHEAD _____	
27. WAS WELL CORED _____				25. WAS DIRECTIONAL SURVEY MADE no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		CEMENTING RECORD	
9 5/8"		32.3#		225 cu. ft.	
7"		20#		261 cu. ft.	
4 1/2"		11.6&10.5#		653 cu. ft.	
DEPTH SET (MD)		HOLE SIZE			
225'		13 3/4"			
3105'		8 3/4"			
7329'		6 1/4"			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2"	7286'				
31. PERFORATION RECORD (Interval, size and number)					
7050-56', 7068-80', 7178-94' with 18 shots per zone.					
7238-44', 7256-63', 7263-73' and 7306-16' with 18 shots per zone.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7050-7194		28,000# sand, 28,000 gal. water			
7238-7316		35,000#sand, 35,000 gal. water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 4-27-73	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →
FLOW. TUBING PRESS. SI 1610	CASING PRESSURE SI 2596	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 4442 AOF	WATER—BBL. →
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY B. J. Broughton
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE Petroleum Engineer		DATE May 3, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683636
837-497