NO. OF CUPIES MCC	15		
DISTRIBUTE		i	
SANTA FE	1		
FILE	1	4	
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL	1	
[RANSPOR] ER	GAS	1	
OPERATOR	1		
PROBATION OF			

	DISTRIBUTION NEW MEXICO OIL CO- SANTA FE / REQUEST F  FILE / L  U.S.G.S. ALITHORIZATION TO TRAN				OWABLE		Superso Effecti	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE  INANSPORTER OIL / GAS /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1.	OPERATOR / PROPATION OFFICE									
	El Paso Natural Gas Company Address									
	PO Box 990, Farmington, Reason(s) for filing (Check proper bos) New Well	NM 87401 Change in Transpo	rter of:		ther (Please	explain)	-			
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condens				<del></del>					
	If change of ownership give name and address of previous owner			<del></del>					<u> </u>	
u.	DESCRIPTION OF WELL AND I	me, including Fo	rmation		Kind of Lease		Lease No.			
	San Juan 28-7 Unit		in Dakota  South	. 8	370	State (Federal	West			
	Unit Letter KL; 1680	Feet From The	Bouti Line	e and		Feet From T				
	5.00	nship 28N	Range		$oldsymbol{W}$ , NMPM		Rio Arriba	<u>a</u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil								87401		
	Name of Authorized Transporter of Castinghead Gas or Dry Gas X  El Paso Natural Gas Company  Unit Sec. Twp. Pige.			F		90, Farmi	ngton, NM			
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit	K 34	28N 7W							
١v.	COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v. Di	if. Res'v.	
	Designate Type of Completion - (X) X			X Total Depti	· 1 1	1	P.B.T.D.		·	
	Date Spudded 3-19-73	4-27-		7329' 732						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For				Tubing Depth 7286'				
	6189'GL Dakota  Perforations 7050-56', 7068-80', 7178-94', 7238-44', 7256-68'				Depth Casing Shoe					
	TUBING, CASING, AND				CEMENTING RECORD					
	HOLE SIZE	CASING & TUB 9 5/8		0EPTH SET 225		ET	225 cu.ft.			
-	13 3/4" 8 3/4"	7''		9	3105'			261 cu. ft.		
	6 1/4"	4 1/2		7329'			653 cu. ft.			
v.		7286' tubing  feer recovery of total volume of load oil and must be equal to or exceed top allow- spih or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure		Casing Pressure		·	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			Gas-ICF MAY 4 1973 OIL CON. COM.				
	GAS WELL			•				DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test		Bbis. Cond	iensate/MMC	F	Gravity of Co	ndenocio	ļ	
	Testing Method (pitot, back pr.)	3 hrs		Casing Pre	ssure (Shui	;-in)	Choke Size			
	Calc. AOF	1610		1	2596		3/4"			
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COM	MISSION				
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED MAY 4 1973, 19						
above is true and complete to the best of my knowledge and belief.				THE PROPERTY OF THE PARTY OF TH						
				This form is to be filed in compliance with RULE 1104.						
	Petroleum Engineer				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable.					
	(Tie	li able on new and recompleted wells.								
May 3, 1973 (Date)					Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					