Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DIAME OF FIRM MICKEO Energy, Minerals and Natural Resources Department

DISTRICE II P.O. Drawer DD, Ariesia, NM 88210

Santa Fe, New Mexico 87504-2088

OIL	CONSERVATION	DIVISION
	D C Dow 2009	

FOLID (**104	
Revised 1-1-89	9
See Instruction	ns
at Bottom of	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	חבס				BLE AND		UZATIO!	NI.			
I.	HEQ				AND NA			N			
Operator		Well API No.									
Amoco Production Compa	3003920587										
1670 Broadway, P. O. 1	30x 800), Denv	er, (Colorad	o 8020	<u> </u>					
Reason(s) for Filing (Check proper box)		~	T		[] On	ier (Please exp	slain)				
New Well Recompletion	Oil	Change in	Dry Ga								
Change in Operator		ad Gas	. •								
If change of operator give name and address of previous operator Ten	ieco Oi	11 E &	P, 61	162 S.	Willow,	Englesso	od, Col	lorado <u>8</u> 0	155		
II. DESCRIPTION OF WELL Lease Name	ng Formation Lease No.				rase No						
SAN JUAN 28-7 UNIT		131	I	N (DAKO			FE	FEDERAL		SF078046	
Location Unit Letter L	. 10	680	_ Feet Fr	om The FS	SL Lin	se and <u>87)</u>		Feet From The	FWL	Line	
Section 34 Townshi	,28N		Range	7 W	,N	мрм,	RIO	ARRIBA	<u>.</u> <u></u>	County	
III DESIGNATION OF TRAN	SPORTI	FR OF O	II. AN	D NATI	RAL GAS						
Name of Authorized Transporter of Oil or Condensate CONOCO					Address (Give address o which approved copy of this form is to be sent) P. O. BOX 142), BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COI	•		or Dry	Gat [X]				ved copy of this fo		nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actual			hea ?			
If this production is commingled with that: IV. COMPLETION DATA	from any of	her lease or	pool, giv	re comming	ling order num	iber:					
		Oil Well		Gas Well	New Well	Workov:r	Deeper	n Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipl. Ready to	o Prod.		Total Depth	.l	_L	P.B.T.D.		-L	
		·,									
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	ormation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					1			Depth Casin	g Shoe		
		TUDING	CACI	NIC' A NID	CEMENT	NC PECO	BD				
HOLE SIZE	1	ASING & TI			CEMENT	DEPTH 3E		s	SACKS CEM	ENT	
									- · ·		
V. TEST DATA AND REQUES					1						
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of T		of load	oil and must		r exceed to, a a lethod (Flov.)			or full 24 hou	rs.)	
Trace this new On Rule to Tank	Date of 1	e sa			Troopening to	(1 10 V,)	ρ ω γγ, ξ ω 13	,, . ,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Actual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL	1				J	·					
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMC F			Gravity of Condensate					
Tubing Methed (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shul-i 1)			Choke Size	Choke Size			
VI, OPERATOR CERTIFIC	ATE O	F COMI	LIAN	ICE		011.00	NOCC				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				D-4		لدم	MAY 08	1020			
1 11 1					Date	Approv		A	<i>.</i>		
J. J. Stamplon					By		3				
Signature J. L. Hampton Sr. Staff Admin. Suprv.					-,-		SUPER	VISION DI	STHICT	f 3	
Printed Name					Title	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.