HO. OF COPIES HECKIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		
PRODUCTION OFFICE		
	OIL GAS	OIL / GAS /

(Date)

	REQUEST FOR ALLOWABLE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Form C=104 Supersedes Old C=104 and C=110 Effective 1=1=65		
	LAND OFFICE IRANSPORTER GAS / OPERATOR /	AUTHORIZATION TO TRA	ingi oli ole Alb il	ATOMAE GAG			
ı.	PRODUCTION OFFICE						
El Paso Natural Gas Company							
	PO Box 990, Farmington, NM 87401						
	Reuson(s) for filing (Check proper box)		Other (Please	explain)			
	New We.i Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	77				
	If change of ownership give name and address of previous owner						
<u>.</u> 11.	DESCRIPTION OF WELL AND I	EASE. Well No.; Pool Name, Including Fo	Formation Kind of Lease Lease No.				
	San Juan 28-7 Unit	135 Basin Dakota		State, (Federal)r Fe	• SF 078498		
	<u> </u>	O Feet From The South Lin	e and800	_ Feet From The	West		
	Line of Section 27 Tow	nship 28N Range	7W , NMPM,		Rio Arrib@ounty		
III.	DESIGNATION OF TRANSPORT	ATION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of Cil Control or Condensate Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Co	ompany			on, NM 87401 by of this form is to be sent)		
	Name o Authorized Transporter of Cas El Paso Natural Gas Co		1	0, Farmingto	, 1		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. M 27 28N 7W	Is gas actually connecte				
ŧ۷	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Rus Back Same Besty Despen Percent Despen Percent Pe						
	Designate Type of Completio	n (X) Oil Well Gas Well	New Weil Workover	Deepen Plug	Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D. 72041		
	2-28-73 Elevations (DF, RKB, RT, GR, etc.)	4-18-73 Name of Producing Formation	7312' Top CX/Gas Pay	Tubi	7304'		
	6165'GL	Dakota	7032'	. Dept	7235'		
	7032-40', 7052-64', 7152-68', 7206-12', 7220-26', 7236-42', 7259-65' 7312'						
	* HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
	13 3/4"	9 5/8''	219'		225 cu.ft.		
	8 3/4"	7"	3076' 7312'		247 cu.ft. 650 cu.ft.		
	6 1/4"	4 1/2"	7312		tubing		
V.	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a		recovery of total volume of load oil and must be equal to present top allow			
	OII. WELL Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Ché	MAY 2 1 973		
	Actual Prod. During Test	Oil-55is.	Water - Bbis.	Gai	-MCF CON. CO"		
		LIST. 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	Gra	vity of Condensate		
	4501	3 hrs.	Casing Pressure (Shut	-in) Cho	ke Size		
	Testing Method (pitat, back pr.) Calc. AOF	Tubing Pressure (shut-in) 2269	2634	Cino	3/4"		
VI CERTIFICATE OF COMPLIANCE OIL CONSERVATION COM				N COMMISSION			
	I hereby certify that the rules and a Commission have been complied w	Original Signed by A. R. Kendrick					
	above a true and complete to the	PETROLEUM ENGINEER DIST. NO. 3					
	W////	This form is to be filed in compliance with RULE 1104.					
	- 170 WO		II	 ha accompanien. 	for a newly drilled or despend by a tabulation of the deviation		
	Petroleum Engineer			All sections of this form must be filled out completely for allow-			
	April 30, 1973	able on new and recompleted wells. Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					
	- (D)	1'e)	31				