

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1. a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.				7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197				8. Lease Name and Well No. SAN JUAN 28-7 UNIT 135	
3a. Phone No. (include area code) Ph: 281.293.1613				9. API Well No. 30-039-20588	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 800FSL 800FWL At top prod interval reported below At total depth				10. Field and Pool, or Exploratory BLANCO MESAVERDE	
				11. Sec., T., R., M., or Block and Survey or Area Sec 27 T28N R7W Mer NMP	
				12. County or Parish RIO ARriba	
				13. State NM	
14. Date Spudded 02/28/1973		15. Date T.D. Reached 03/31/1973		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/21/2002	
17. Elevations (DF, KB, RT, GL)* 6165 GL					
18. Total Depth: MD TVD 7312		19. Plug Back T.D.: MD TVD 7304		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT BOND LOG				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	



[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7183							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERD	4456	5184	4456 TO 5184			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4944 TO 5184	FRAC'D W/ 65Q 25# LINEAR FOAM; 144,000# BRADY SAND; 723,400 SCF N2; 856 BBLS OF FLUID
4456 TO 4856	FRAC'D W/ 65Q 25# LINEAR FOAM; 163,000# BRADY SAND; 897,900 SCF N2; 1013 BBLS OF FLUID

23. Production - Interval A									
Dat > First Prc Juiced 0 / 06/2002	Test Date 01/17/2002	Hours Tested 24	Test Production 	Oil BBL 1.0	Gas MCF 1188.0	Water BBL 216.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Ch ke Siz : 1/2"	Tbg. Press. Flwg. 180 SI	Csg. Press. 360.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

23a. Production - Interval B									
Da = First Prc Juiced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method ACCEPTED FOR RECORD
Ch ke Siz :	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FFR 2 6 2002

(See Instructions and spaces for additional data on reverse side)

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #10393 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

IC SUBMISSION #10393 VERIFIED BY THE BUREAU OF RECORDS AND COMMUNICATIONS

production Method

ACCEPTED FOR RECORD

FFR 26 2002

FARMINGTON FIELD OFFICE

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300392058800	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-27-M	800.0	S	800.0	W
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6165.00	2/28/1973		36° 37' 37.704" N	107° 33' 59.04" W			

Start	Ops This Rpt
1/8/2002	HELD SAFETY MEETING. ROAD RIG TO LOCATION.
1/9/2002	HELD SAFETY MEETING. MIRU. OPENED UP WELL. TBG PRESSURE 90 #. CSG PRESSURE 180 #. KILLED WELL. NDWH. NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 100 JTS OF 1 1/2" TBG. LAID DOWN ON FLOAT. SWION.
1/10/2002	HELD SAFETY MEETING. OPENED UP WELL. TBG PRESSURE 60 #. CSG PRESSURE 130 #. KILLED WELL. POOH W/ 129 JTS OF 1 1/2" TBG. LAID DOWN ON FLOAT. SWION.
1/11/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 90 #. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 5250'. LOADED HOLE W/ 84 BBLs 2% KCL WATER. PRESSURED UP CSG TO 1000 #. RAN CBL LOG & GR/CCL LOG FROM 5250' TO 2000'. TOP OF CEMENT @ 2560'. TESTED CSG TO 3300 #. HELD OK. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE POINT LOOK OUT & LOWER MENEFFEE FROM 4944' - 4948' W/ 1/2 SPF, 4972' - 4976' W/ 1/2 SPF, 4992' - 4996' W/ 1/2 SPF, 5036' - 5044' W/ 1/2 SPF, 5066' - 5072' W/ 1/2 SPF, 5100' - 5104' W/ 1/2 SPF, 5136' - 5142' W/ 1/2 SPF, 5178' - 5184' W/ 1/2 SPF. A TOTAL OF 29 HOLES. RU HOT OILER. HEATED FRAC WATER. SWION.
1/12/2002	HELD SAFETY MEETING. RU BJ SERVICES. FRAC'D THE POINT LOOKOUT & LOWER MENEFFEE. TESTED LINES TO 4000 #. SET POP-OFF @ 3000 #. BROKE DOWN FORMATION @ 5 BPM @ 893 #. DROPPED 17 BALL SEALERS IN 1100 GALS OF 15 % HCL ACID @ 1 BALL PER BBL & 2 BALLS PER BBL FOR REMAINING 18 BALL SEALERS @ 20 BPM @ 2186 #. A TOTAL OF 35 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3000 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 35 BALL SEALERS. PUMPED PRE-PAD @ 37 BPM @ 2794 #. STEPPED DOWN RATE TO 31 BPM @ 2060 #. STEPPED DOWN RATE TO 21 BPM @ 930#. STEPPED DOWN RATE TO 11 BPM @ 180 #. ISIP 127 # - 5 MIN 0 #. FRAC'D THE POINT LOOKOUT & LOWER MENEFFEE W/ 65 Q 25 # LINEAR FOAM, 144,000 # 20/40 BRADY SAND, 723,400 SCF N2, 856 BBLs FLUID. AVG RATE 53 BPM. AVG PSI 2239 #. MAX PSI 2453 #. MAX SAND CONS 4 # PER GAL. ISIP 0 #. FRAC GRADIENT .61. SWION.
1/13/2002	HELD SAFETY MEETING. OPENED UP WELL. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 4910. TESTED PLUG TO 3000 #. PERFORATED THE CLIFFHOUSE & THE UPPER MENEFFEE W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4456' - 4460' W/ 1/2 SPF, 4476' - 4482' W/ 1/2 SPF, 4510' - 4518' W/ 1/2 SPF, 4536' - 4544' W/ 1/2 SPF, 4708' - 4714' W/ 1/2 SPF, 4732' - 4738' W/ 1/2 SPF, 4754' - 4760' W/ 1/2 SPF, 4852' - 4856' W/ 1/2 SPF. A TOTAL OF 32 HOLES. RU B J SERVICES. FRAC'D THE CLIFFHOUSE & UPPER MENEFFEE. TESTED LINES TO 4000 #. SET POP-OFF @ 3000 #. BROKE DOWN FORMATION @ 4 BPM @ 2363 #. DROPPED 25 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR THE REMAINING 14 BALL SEALERS @ 15 BPM @ 885 #. A TOTAL OF 39 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 37 BALL SEALERS. PUMPED PRE-PAD @ 30 BPM @ 2650 #. STEPPED DOWN RATE TO 25 BPM @ 2247 #. STEPPED DOWN RATE TO 17 BPM @ 1680 #. STEPPED DOWN RATE TO 9 BPM @ 1240 #. ISIP 789 # - 5 MIN 687 # - 10 MIN 467 # - 15 MIN 232 # - 20 MIN 92 # - 25 MIN 32 # - 30 MIN 0 #. FRAC'D THE CLIFFHOUSE & UPPER MENEFFEE W/ 65 Q 25 # LINEAR FOAM, 163,000 # 20/40 BRADY SAND, 897,900 SCF N2, 1013 BBLs OF FLUID. AVG RATE 48 BPM. AVG PRESSURE 2735 #. MAX PRESSURE 2907 #. MAX SAND CONS 4 # PER GAL. ISIP 2189 # - 5 MIN 1400 #. FRAC GRADIENT .60. SWI. RD B J SERVICES.
1/14/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 550 #. INSTALLED BLOOEY LINE & DRILL AIR COMPRESSORS. DUG BLOW DOWN PIT. SWION.
1/15/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 150 #. KILLED WELL. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4700'. RU DRILL AIR. CLEANED OUT FROM 4700' TO 4850'. CIRCULATED WELL W/ DRILL AIR. WELL MAKING 8 BBLs WATER PER HR AND 1 QUART SAND PER HR. PUH TO 4400'. SWION
1/16/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 400 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED COMPOSITE PLUG @ 4910' RU DRILL AIR. DRILLED OUT COMPOSITE PLUG @ 4910'. RIH TAGGED SAND @ 5049'. CLEANED OUT FROM 5049' TO COMPOSITE PLUG @ 5250'. CIRCULATED WELL W/ DRILL AIR. WELL MAKING 2 CUPS OF SAND PER HR AND 8 BBLs OF WATER PER HR. MOST OF THE WATER IS COMING OUT OF THE CLIFFHOUSE. PUH TO 4400'. SWION.
1/17/2002	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 550 #. RIH W/ 2 3/8" TBG. TAGGED COMPOSITE PLUG @ 5250'. NO FILL. RU DRILL AIR. CIRCULATED WELL FOR 2 HRS W/ DRILL AIR. WELL MAKING 9 BBLs OF WATER PER HOUR & NO SAND. PUH TO 5180'. TESTED THE MESAVERDE THROUGH 1/2" CHOKE & UP 2 3/8" TBG @ 5180'. WELL STABILIZED @ 180 #. TESTED WELL 4 HRS AFTER WELL STABILIZED. TBG PRESSURE 180 #. CSG PRESSURE 360 #. 1188 MCFPD. 1 BOPD. 216 BWPD. MV PERFS @ 4456' - 5184'. TEST WITNESSED BY SAM MCFADDEN & NOE PARRA. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. RU DRILL AIR. DRILLED OUT COMPOSITE @ 5250'. SWION.
1/18/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 500 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED FILL @ 7271'. RU DRILL AIR. CLEANED OUT FILL FROM 7271' TO 7304' PBTD. CIRCULATED WELL CLEANW/ DRILL AIR. POOH W/ 3 7/8" MILL AND TBG. SWION.
1/21/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 500 #. KILLED WELL. LANDED 227 JTS 2 3/8" TBG @ 7183' W/ SEAT NIPPLE & MULE SHOE. MV PERFS @ 4456' TO 5184'. DK PERFS @ 7032' TO 7265'. PBTD 7304'. RU SAND LINE. RIH W/ 1.901" DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NUWH. RDMO. SWI.