SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. / Budget Bureau No. 42-R1425.

		(Other metraction
14417777	STATES	reverse side)
HNULLI	SIAIES	

30-039-20590

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. SF 078496		
					L OD PLUC	DAC'	G. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATIO	N FOR	PERMIT T	O DRILL, L	DEFLEV	1, OR PLUC	BACK	-	
MARK OF WORK	RILL 🛚		DEEPEN [BACK 🗌	7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
b. TYPE OF WELL	GAS (SING		LTIPLE	S. FARM OR LEASE NAME	
WELL	WELL X	OTHER		2011	/(San Juan 28-7 Unit	
	1 Coa I	Company					9. WELL NO.	
El Paso Natural Gas Company						190		
PO Box 990, Farmington, NM 8/401						Basin Dakota		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1840'N, 800'E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec. 27, T-28-N, R-7-W NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH 13. STATE		
14. Digitalica in							Rio Arriba New Mexico	
15. DISTANCE FROM PR	OPOSED*			16. NO.	OF ACRES IN LEAS	E 17. No.	OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAR	EST R LINE FT.			1			320	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DELTA			OTARY OR CABLE TOOLS		
		7370' Rota		Rota	·			
21. ELEVATIONS (Show							22. APPROX. DATE WORK WILL START*	
6170'GL								
23.			PROPOSED CASI	NG AND	CEMENTING PR	OGRAM		
		an araiva	WEIGHT PER	FOOT	SETTING DEPTI		QUANTITY OF CEMENT	
SIZE OF HOLE	$-\frac{1}{9.5/}$	OF CASING	32.3=		200'	224	224 cu.ft. to circulate	
13 3/4"	$-\frac{9.37}{7''}$	0	20#		3070'	247	247 cu. ft. to cover Ojo Alamo	
8 3/4"	$-\frac{7}{41/}$	2"	10.5 &1	1.6#	7370'	662	cu. ft. to fill to 3070'	
6 1/4"	4 1/	2	1			- I		
	·							
Selectively	perforate	e and sand	water fract	ure the	e Dakota for	mation.		
							SECTIVED	
The E/2 of	Section 2	27 is dedic	ated to this	well.			/ RLULIVED /	
							JAN 30 1973	
						•	101 30 1313	
							COM.	
							CON. 3	
							JAN 30 1913 W. CON. COM.	
				non	alno hack olve dat	a on present t	productive zone and proposed new productive	
IN ABOVE SPACE DES	CRIBE PROPOS	ED PROGRAM: It	f proposal is to d nally, give pertin	ecpen or I ent data o	on subsurface locat	tions and meas	productive zone and proposed new productive ured and true vertical depths. Give blowout	

zone. If proposal is to drill preventer program, if any. $\overline{24}$. DATE January 25, 1973 Petroleum Engineer (This space for Federal or State office use) PERMIT NO. . JAN 2 9 1973 APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

All distances must be from the outer boundaries of the Section EL PASO MATURAL G AS CO. SAU JUAN 28-7 UNIT SP078496 27 7-17 RIO ARRIBA **1**840 300 RAST 6170 DAKOTA BASIN DIKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on t JAN 30-1973... 2. If more than one lease is dedicated to the well, outline each and identify the ownership there interest and royalter. OIL CON. COM. 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? X Yes If answer is "yes," type of consolidation Unitization If answer is "no!" list the owners and tract descriptions which have actually been consolidated. It so reverse side of this form if necessary.)___ No all wable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, elicinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief Original Signed by: SF 078498 SF 078496 L. O. Van Ryan Petroleum Engineer El Paso Natural Gas Company 800 January 25, 1973 I hereby certify that the well location shown on this plat was plotted from tield ender my supervision, and that the same know ledge and bell et. 1760