NO. 07 COMES RECEIVED		15	-
DISTRIBUTION			
SANTA FE		1	
FILE		1	V
u.s.c.s.			
LAND OFFICE			
RANSPORTER	OIL	,	
	G A S	1	
OPERATOR		1	
PRORATION OFFICE			

April 30, 1973

(Date)

	OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE (RANSPORTER GAS OPERATOR /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 _ GAS	
1.	PRORATION OFFICE Operator	ompany			
El Paso Natural Gas Company Address PO Box 990, Farmington, NM					
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	F= 1		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name San Juan 28-7 Unit Location	190 Basin Dakota	State, (Fed	eral o) Fee SF 078496	
		10 Feet From The North Lin	e and <u>800</u> Feet Fro	m The East Rio Arriba County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oli El Paso Natural Gas Co	or Condensate X	Address (Give address to which ap	proved copy of this form is to be sent) mington, NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company If well produces oil or liquids, give location of tanks, H 27 28N 7W		Address (Give address to which approved copy of this form is to be sent) RO Box 990, Farmington, NM 87401		
			Is gas actually connected? When		
	If this production is commingled wit	<u> </u>	give commingling order number:		
•••	Designate Type of Completio	n - (X) X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded 2-23-73	Date Compl. Ready to Prod. 4-18-73	Total Depth 7362'	7354'	
	Elevations (DF, RKB, RT, GR, etc.) 6170'GL	Name of Producing Formation Dakota	Top X:1/Gas Pay 7080*	Tubing Depth 7319* Depth Casing Shoe	
	Perforations 7080-98', 7185-98', 7246-58', 7268-76', 7290-98'		7362'		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	216'	225 cu. ft.	
	8 3/4"	7''	3103'	250 cu.ft.	
	6 1/4"	4 1/2"	7362'	656 cu.ft.	
•		1 1/2" OR ALLOWABLE (Test must be a	7319* fter recovery of total volume of load	tubing oil and must be equal to or exceed top allow-	
٧.	OIL WELL Date First New Oil Run To Tanks	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) Itst New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)			
	Leadh of Test Tubing Pressure		Casing Pressure	Choke Size	
	Length of Test		Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oli-Bbla.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D 4263'	3 hours	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitos, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 1766	2174	3/4''	
Ví.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 2 1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick		
			TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.		
	110/0	0	If this is a request for allowable for a newly drilled or despended		
Petroleum Engineer (Title)			tests taken on the well in accordance with RULE 1.11. All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.