

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO
SF 078496
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit
8. WELL NAME AND NO.
San Juan 28-7 Unit #190
9. API WELL NO.
30-039-20590
10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota
11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS AND TELEPHONE NO.
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1840' FNL & 800' FEL, UNIT LETTER "H", Sec. 27, T28N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Tubing Change</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/6/00 Road unit to location. Spot equipment & rig. RU, bleed well down, pump 20 bbls down tbg. ND wellhead, could not pull tbg hanger. Replace tbg tongs.

1/10/00 Secure well to pull tbg hanger. Pulled hanger free. NU BOP. Attempt to pull tbg, tbg stuck. Worked tbg for quite awhile pulling up to 30,000#. Worked tbg free. Layed down 166 jts 1 1/2" tbg.

1/11/00 Bled well down. Continue to pull 1 1/2" tbg. TOO H w/61 jts. laying down. RU swab RIH to TFF. Tagged up @ 20' below perms @ 7318'. Change over handling equipment. PU mule shoe, SN & 226 jts 2 3/8" tbg. TIH and land tbg @ 7194' w/KB.

1/12/00 Bleed well down. ND BOP and NU wellhead. RU swab, RIH fluid level @ 6800'. Swabbed well in w/ 260# on csg, recovering 12 bbls. RD and prep to move rig in the morning to SJ 28-7 #1.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-24-00
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 31 2000

* See Instruction on Reverse Side

FORWARDED BY _____