6 1/4"

SUBMIT IN TRIPLICATE*

Form approved. Budget Burean No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

		•				
30	0-0	39-	20.	59	/	
5.	LEASE	DESIGN	ATION A	AND S	HIAL	NO.

ð.	LEASE	DESIGNATION	AND	SERI
313	078	408		

	CEOLOG	SF 078498						
APPLICATION	Y FOR PERCAIT T	O DRILL, D	DEEPE	N, OR PLUG B	ACK	G. 1F INDIAN, ALLOTTER OR TRIBE NAME		
b. TYPE OF WELL OIL C/WELL W NAME OF OPERATOR	LL X	DEEPEN [81	PLUG BAC		7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME San Juan 28-7 Unit		
	nl Gas Company					9. WELL NO. 191		
PO Box 990, F 1. LOCATION OF WELL (R. At surface	armington, NM	87401 in accordance wit				191 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zon	e		Sec. 33, T-28-N, R-7-W NMPM					
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	r offici			Rio Arriba New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drie	r .ine, ft.		16. NO	OF ACRES IN LEASE		of acres assigned this well. 3/6.32 ³²⁰		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				OPOSED DEPTH 7840'	20. Rota	TARY OR CABLE TOOLS		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	•				22. APPROX. DATE WORK WILL START*		
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8''	32.3#		200'	224 c	u.ft. to circulate		
8 3/4"	7''					u.ft. to cover Ojo Alamo		
6 1/4" 4 1/2" 10.5&11.6#			. 6#	7840'	650 c	cu.ft. to fill to 3620'		

Selectively perforate and sandwater fracture the Dakota formation.

10.5&11.6#

The E/2 of Section 33 is dedicated to this well.

4 1/2"

signed View Kyan	TITLE	Petrole	eum Engineer	DATE January 25,	1973
(This space for Federal or State office use)			< L		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE _	APPROVAL DATE	JAN 29	1973-	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

	SO NATURAL GA	S CO.		28-7 UNIT	SF 078498	191
0	33	28-1	7- U	I	RIO ARRIBA	
8 9 0	rom five in test for the	OUTH	1780	neet transing	EAST	21.00
67 16	BAKOT	<u>M. </u>	BASIN DA	LKOTA		320 316.32
1. Outline t	he acreage dedica	ated to the subject	well by colored per	acil or hachur	e marks on the pl	CTIVED
2. If more t interest a	han one lease is ind royalty).	dedicated to the wall- lifferent ownership in itization, force-poo	ell, outline each ar	id identify the	ownership there	7 (41 4s to working 30 1973
3. If more th dated by	an one lease of communitization.	lifferent ownership i unitization, force-poo	s dedicated to the soling.etc?	well, have the	interests of all	OIL CON. COM
X	No If a	unswer is "yes!" type	of consolidation _		<u>Unitization</u>	OIL COIN. 3
this form No allowe	if necessary.)able will be assign	red to the well until	all interests have b	ocen consolid	ated (by commun	(Use reverse side of itization, unitization, orayed by the Commis-
		7,,,,,,		## ## ## ## ## ##	N CE	ERTIFICATION
			1		ta-ned herein	_
	! }					tural Gas Company
	j 1 1) 		January 25,	, 1973
		SECIO 33	SF 078498		shown on this notes of actu under my sup	this that the well location is plat was plotted from field and surveys made by me or ervision, and that the same correct to the best of my dibelief.
			178	0'	N	RY 8, 1973
	1		080			O Oblan
				r 638	- Wente	1760

NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT



All distances must be from the outer boundaries of the Section

EL PAS	so natural o		1.0080 SAN JUAN 2	8 -7 UNIT (SF 07849	98) 191
0 0	33	28-₩	7-W	RIO ARRIBA	1
890		SOUTH hime in	1780	feet from the EAST	line
6 71 6	BAKO	routen. TA	BASIN DAK	OTA	316.32 Acres
2. If more th interest a	nan one lease is nd royalty).	s dedicated to the w	ell, outline each and	FILLIVED\	he plat below, thereof (both as to working f all owners been consoli-
X Yes If answer this form i	is "no," list the	unitization, force-poor answer is "yes," type owners and tract de	oling. etc? of consolidation oft. scriptions which have here	CON. COM. Unitized Consolidated (by consolidated (by consolidated)	zation lated. (Use reverse side of nmunitization, unitization, approved by the Commis-
				rained heest of Original Description February Perconagana	certify that the information con- level is true and complete to the my knowledge and belief. Signed F. H. WOOD Leum Engineer so Natural Gas Co. Lary 5, 1973
U. S. GA	© 5 1973 3 6 1973 0.0000 1 30.4424 44130, QDLO.		SF 078498	shown of notes of under make the knowles of the control of the con	ANUARY 8, 1973
			8	H. 1 - 4 1	1760