Form	9-331
(May	1963)

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

					40.00	
5,	LEASE	DESIGNA	VYION	AND	SERIA	L N

GEOLOG	ICAL	SURV	/EY	

6716' GL

SHNDRY	NOTICES	AND	REPORTS	ON	WFIIS

SF 078498 6. IF INDIAN, ALLOTTEE OR TRIBE

Rio Arriba | New Mexico

		ls to drill or to deepen or plug back to a different reservoir. "ION FOR PERMIT"—" for such proposals.)	
1.			7. UNIT AGREEMENT NAME
	WELL GAS XX OTHER		San Juan 28-7 Unit
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	El Paso Natural Gas	Company	San Juan 28-7 Unit
3.	ADDRESS OF OPERATOR	•	9. WELL NO.
	P. O. Box 990, Farm	ington, N. M. 87401 arly and in accordance with any State requirements.*	
4.	 LOCATION OF WELL (Report location cle See also space 17 below.) 	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	At surface		Basin Dakota 11. sec., T., R., M., OR BLK. AND
			SURVEY OR AREA
	890'S, 1780'E		Sec. 33, T-28-N, R-7-W
			N.M.P.M.
14.	, PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		•	1

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	XX	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report re Completion or Rec	sults of m completion	ultiple completion on Well Report and Log form.)	l

17. DESCRIBE PROPOSED ON COMPLETED OFFICIATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-11-73 Spud well. Drilled surface hole.

4-13-73 Ran 7 joints 9-5/8", 32.3#, H-40 surface casing, 217' set at 219'. Cemented with 225 cubic feet cement, circulated to surface. WOC 12 hours.



8. I hereby certiff had the foregoing is true and correct SIGNED	TITLE Petroleum Engineer	DATE April 17, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

APR 24 1973