

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079049-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800'N, 1750'W

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

173

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs *Ext.*

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-28-N, R-6-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

6654'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-19-73

TD 3538'. Ran 121 joints 2 7/8", 6.4#, J-55 production casing, 3527' set at 3538'. Baffle set at 3528'. Cemented with 291 cu. ft. cement. WOC 18 hours. Top of cement at 2700'.

6-11-73

PBTD 3528'. Tested casing, held 4000#. Perf'd 3430-50' and 3460-70' with 30 shots per zone. Frac'd with 30,000# 10/20 sand and 30,460 gallons treated water. Dropped one set of 30 balls. Flushed with 840 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. H. Davis

TITLE

Drilling Clerk

DATE

June 14, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: