Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	reverse side)		
DEPARTMENT OF THE INTERIOR			

30-039-20624 5. LEASE DESIGNATION AND SERIAL NO.

	GEOLO	GICAL SURV	/EY				SF 078498		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK	RILL 🛛	DEEPEN			JG BAG		7. UNIT AGREEMENT NAME		
. TIPE OF WELL		VLLI LIT		r	JU BA	un Li			
WELL T	WELL OTHER			NE T	multip Zone		San Juan 28-7 Unit 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR El Paso Natural Gas Company							San Juan 28-7 Unit		
3. ADDRESS OF OPERATOR							9. WELL NO. 193		
Box 990, Far:	mington, NM 87	401	•				10. FIELD AND POOL, OR WILDCAD		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Dakota		
		915'S, 117	0'W				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor	ne .					-	Sec. 28, T-28-N, R-7		
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•			NMPM 12. COUNTY OR PARISH 13. STATE		
							Rio Arriba New Mexi		
LOCATION TO NEARES	T						F ACRES ASSIGNED		
(Also to nearest dr)	g. unit line, if any)						320.00 /		
3. DISTANCE PROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PROPOSED DEPTH 7810'		20. ROTA	20. ROTABY OR CABLE TOOLS			
	ether DF, RT, GR, etc.)		<u> </u>			<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*		
91 ' GR				•					
•]	PROPOSED CASI	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DI	teth	<u> </u>	QUANTITY OF CEMENT		
3/4"	9 5/8''	32.30		2	00'	220 c	u.ft. to circulate		
3/4"	7''	20#		35	92'		u.ft. to cover Ojo Alamo		
1/4"	.4 1/2"	10.5&11.	6#	78	10'	645 c	cu.ft. to fill to intermediate		
							casing		
lectively perior	rate and sandwat	er fracture	the Da	akota forn	nation.				
e W/2 of Section	on 28 is dedicate	d to this we	11 /	MICE		IM.	E C E I W E ID		
o was or beet.	on 20 is dedicate	a to this we.		LIACA	' / י				
			\Kr	nr.	<u>, </u>	i unioni.	1079		
			Ĭ.,	7 191	3		MAT 4 13/3		
			/ W	CON. CO	JM.	ي چ ر	GOTOSICAT SULVEY		
			/ 01	CON. 3		ປ. ວຸ	EURINEO, COLO.		
			10.	DIST			Electric Control of the Control of t		
						3			
ABOVE SPACE DESCRIBE	drill or deepen directiona	proposal is to deep lly, give pertinent	en or pl	ng back, give d subsurface loc	ata on pre	esent produ d measured	active zone and proposed new productive and true vertical depths. Give blowout		
Total Program, it an	F								
BIGNED	San &	yan m	Pe	troleum E	Enginee	er	May 3, 1973		
	ral or State office use)	<u> </u>							
PERMIT NO.				PPROVAL DATE					
/W		•		_		,			
APPROVED BY		TIT	LE	<u> </u>		·	DATE		

All distances must be from the outer boundaries of the Section

Operator BL	PASO NATURAL	GAS COMPANY	Lease SAN JUAN 2	8-7 UNII	(SF-078498)	Well to. 193
Unit Letter M	Dection 28	Township 28-N	Range 7८₩	County	RIO ARRIBA	
Artual Foctage Loc 915	feet from the	SOUTH line and	1170	feet from the	. West	ithe
Ground figure! Ellev.	h		Pool BASI	I DAKOTA	De ti	1.00 Acres 20 Acres
1. Outline th	ne acreage dedica	ted to the subject w	ell by colored pe	ncil or hachu		
		dedicated to the we	ll, outline each ar	nd identify th	e ownership thereo	f (both as to working
	nd royalty).		1 1 . 1 . 1	11 1 .1		SETFIVEN
		ifferent ownership is initization, force-pool		well, have th	e interests of all	Mars peer cools
XX Yes	No If a	nswer is "yes!" type	of consolidation _		Unitization	
If answer	is "no," list the	owners and tract des	criptions which ha	ive actually	been consolidated	Olle feverse 3 ide of
No allowa	ble will be assign	ed to the well until al	l interests have b	een consolic	lated (by communit	ization, unitization,
sion.		or until a non-standa	rd unit, eliminatin	g such intere	ests, has been appr	oved by the Commis-
XXXXXXXX X		×××××			CER	TI FICATION
×		×	!		I hereby certify	that the information con-
X		×	! 		1 1	true and complete to the rledge and belief.
×	1		1	•	Original Name L. O. Va	Signed By:
X	 + -	·			Petroleum	Engineer
	1		1		El Paso Na	itural Gas Co.
X	i i				May 3, 19	73
		SECULION 28			Date	
8		×			1	
8	SF -07 8498	×	; 		shown on this p	y that the well-location lat was plotted from field
	1				1 1	surveys made by me or vasion, and that the same
	1	×			is true and co knowledge and b	rrect to the best of my pelief.
1170'	+			 -	1	
—	-0	8			Date Gavere L JANUARY	5, 1973
X	, 9/6	×	; 		Registered Frafes	/
X		× ×	 		Stank !	Wilson)
XXXXXXX	~~~~~~~	****		/a	Certificate No.	1760



