SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R142
30-039-20630

,	DLI ARTIN	5. LEASE DESIGNATION AND SERIAL NO.					
	GE	SF 078417					
APPLICATIO	N FOR PERM	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	RILL 🔯	DEEPEN		PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME	
D. TYPE OF WELL						San Juan 28-7 Unit	
WELL .	WELL X OTH	8. FARM OR LEASE NAME					
2. NAME OF OPERATOR El Paso Natu	ral Gas Comp	San Juan 28-7 Unit 9. WELL NO.					
3. ADDRESS OF OPERATOR		194					
L LOCATION OF WELL (1	Farmington,	10. FIELD AND POOL, OR WILDCAT Basin Dakota					
At surface	1013'N, 1	11. SEC., T., R., M., OR BLK.					
At numanand must as	•	AND SURVEY OR AREA					
At proposed prod. zo	ne	Sec. 21, T-28-N, R-7-W					
4. DISTANCE IN MILES	AND DIRECTION FROM	NMPM 12. COUNTY OF PARISH 13. STATE					
				•		Rio Arriba New Mexico	
5. DISTANCE PROM PROF LOCATION TO NEARES						OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					TOT	320.00	
8. DISTANCE FROM PROPOSED LOCATION						ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				7314'		Rotary	
1. ELEVATIONS (Show wi	nether DF, RT, GR, et	tc.)				22. APPROX. DATE WOLK WILL START*	
6141'GR							
3.		PROPOSED CASI	NG AND	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	32.3#		200'		220 cu.ft. to circulate	
8 3/4"	7''	20#	3099'		250 cu.ft. to cover Ojo Alamo		
6 1/4''	4 1/2"	10.5& 11.	6# 7314'		645 cu.ft. to fill to intermediate		
	•	•	•		•	casing.	
					* *		
					~		
Selectively p	erforate and s	sandwater fract	ture th	e Dak ota for ma	tion.	원 첫 성육 시원 중섭지 소설회	
					3		
The $E/2$ of S	ection 21 is d	edicated to this	well.				
						SELFINE	
			. *			KELLIVED\	
					_ /		
•						MAY 1 4 1973	
				•	1	新聞 specific ad in Time I continue to the	
				•	\ 0	IL CON. COM.	
						DIST. 3	
I Inque onice process		. Te manage to to to		un bank ala ser			
ne. If proposal is to	drill or deepen direc	: If proposal is to dee ctionally, give pertinen	pen or pli t data on	ug back, give data on pr subsurface locations an	esent prod d measured	uctive zone and proposed new productive d and true vertical depths. Give blowout	
eventer program, if an	ÿ.			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
i.	a 8:						
SIGNED /	9. Duce	TI.	TLE DI	illing Clerk		May 10, 1973	
(This space for Fede	ral or State office us	e)					
PERMIT NO.				PPROVAL DATE			
APPROVED BY		TI	rlb	•		DATE	
CONDITIONS OF ABEROV	AL, IF ANY:	. •				MAY 1 1 1973	
'W16	/			•		m/si 1 : 18/3	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Difective 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS COMPANY	Legse SAN JUAN 28-7	unit (SF-0784	17) West its. 194
That Letter 28-10 Township 28-10	Hange 7-W	RIO ARR	IBA
Average in the Location of Wellington NORTH line on i	1070	eat from the	tine /
614. From the first participation DAKOTA	Feel	DAKOFA	320.00 Acres
1. Outline the acreage dedicated to the subject we	ell by colored pencil	or hachure marks on	
 If more than one lease is dedicated to the well interest and royalty). 	l, outline each and ic	dentify the ownership	there RELEVED king
3. If more than one lease of different ownership is dated by communitization, unitization, force-pooli			MAY 1 4 1973
[X Yes No If answer is "yes." type o	f consolidation	Unit	DIST. 3
If answer is "no," list the owners and tract desc this form if necessary.)	riptions which have	actually been consoli	
No allowable will be assigned to the well until all forced-pooling, or otherwise) or until a non-standar sion.	d unit, eliminating si	ich interests, has bee	
			CERTIFICATION
	18/	X I hereby	certify that the information con-
	, 0	PSK XI	erein is true and complete to the my knowledge and belief.
	10	70'	Original Signed by D. G. Brisco
+	— — - <u>i</u> — — —	Dril	ling Clerk
	<u>.</u>	El Pa	aso Natural Gas Co.
	SF-078417	May	10, 1973
SECRETARY 21.	; 	Trate:	
			,
	i i	⊠ √ 1	y certify that the well-location on this plat was plotted from field
		MCXI	f actual surveys made by me or y supervision, and that the same
		XIXI	and correct to the best of my ge and belief.
 + 			
		Dis	CEMBER 27, 1972
FEE		100	to the conditioner
			100/11
	****		1760

