

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

92

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-28-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1820'S, 985'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7260'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

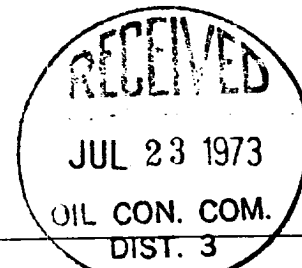
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-4-73 TD 4508'. Ran 141 joints 7", 23# and 20#, KS intermediate casing, 4501' set at 4508'. Cemented with 240 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3200'.

7-10-73 TD 8612'. Ran 271 joints 4 1/2", 11.6 and 10.5#, N-80 and K-55 production casing, 8601' set at 8612'. Float collar set at 8604'. Cemented with 636 cu. ft. cement. WOC 18 hours. Top of cement at 4500'.

7-11-73 PBTD 8604'. Tested casing, held 4000#. Perf'd 8458', 8460', 8462', 8464', 8514', 8516', 8518', 8536', 8538', 8540', 8542', 8598', 8600' and 8602' with one shot per foot. Frac'd with 40,000# 40/60 sand and 43,134 gallons treated water. No ball drops. Flushed with 5754 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. E. Davis

TITLE

Drilling Clerk

DATE

July 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: