

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FSL, 985' FWL, Sec. 24, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079520

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 U #92

9. API Well No.
30-039-20634

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

11-13-96 MIRU. SDON.
11-14-96 ND WH. NU BOP. TOOH w/266 jts 1 1/2" tbq. TIH w/4 1/2" gauge ring to 8400'.
TOOH. TIH w/4 1/2" CIBP, set @ 8400'. TOOH. TIH to 4260'. SDON.
11-15-96 TIH, tag CIBP @ 8376'. TOOH to 8360'. Load hole w/50 bbl wtr. PT csg to 500
psi, OK. Establish circ. Plug #1: pump 12 sx Class "B" neat cmt inside csg
@ 8201-8376'. TOOH to 7491'. Establish circ. Plug #2: pump 13 sx Class "B"
neat cmt inside csg @ 7319-7491'. TOOH to 6070'. Establish circ. Plug #3:
pump 12 sx Class "B" neat cmt inside csg @ 5912-6070'. TOOH to 4585'.
Establish circ. Plug #4: pump 13 sx Class "B" neat cmt inside csg @
4413-4585'. TOOH to 2131'. SD for weekend.
11-18-96 TOOH. TIH, perf 3 sqz holes @ 3950'. TOOH. Establish circ down 4 1/2" csg &
out 7" csg w/20 bbl wtr. Circ annulus clean w/100 bbl wtr. ND BOP. Weld on
4 1/2" slip on csg collar. TIH w/csg cutter. Cut csg @ 3960'. TOOH. NU BOP.
TOOH w/70 jts 4 1/2" csg. SDON.
11-19-96 TOOH w/53 jts 4 1/2" csg. TIH to 4260'. Load csg w/15 bbl wtr. PT csg to 500
psi/10 min, OK. Plug #5: pump 46 sx Class "B" neat cmt @ 3851-4261'. TOOH to
3776'. Establish circ. Plug #6: pump 65 sx Class "B" neat cmt inside csg @
3438-3776'. TOOH. TIH, perf 3 sqz holes @ 2337'. TOOH. Establish injection.
SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Duane W. Spencer

Title Regulatory Administrator Date 12/3/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 0 5 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

NMOCG

11-20-96 TIH w/7" cmt retainer, set @ 2292'. Establish injection. Plug #7: pump 35 sx Class "B" neat cmt outside 7" csg below cmt retainer @ 2237-2337'. Pump 20 sx Class "B" neat cmt inside csg above cmt retainer @ 2188-2292'. TOOH. TIH, perf 3 sqz holes @ 284'. TOOH. Establish circ down csg & out bradenhead w/8 bbl wtr. Plug #8: pump 117 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Pump 5 sx Class "B" cmt to fill 7" csg. Install dry hole marker w/10 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 11-20-96. (M. Deaton, BLM was on location).