

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1000'S, 825'W

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

91

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T-28-N, R-5-W  
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR etc.)

6852'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

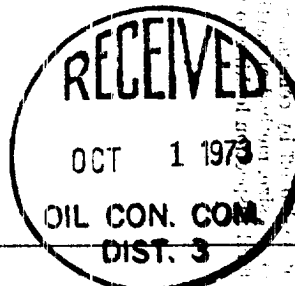
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-22-73 TD 4078'. Ran 130 joints 7", 20#, KS intermediate casing, 4065' set at 4078'. Cemented with 250 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3200'.

8-14-73 TD 8182'. Ran 265 joints 4 1/2", 11.6 and 10.5#, N-80 and KS production casing, 8171' set at 8182'. Float collar set at 8172'. Cemented with 638 cu. ft. cement. WOC 18 hours. Top of cement at 3500'.

9-23-73 PBTD 8172'. Tested casing to 4000#-would not hold. Set bridge plug at 8172'. Tested casing to 4000#-OK. Perf'd 8054', 8057', 3100', 8116', 8121', 8126' and 8170' with one shot per foot. Frac'd with 60,000# 40/60 sand and 64,000 gallons treated water. No ball drops. Flushed with 5460 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. [Signature]*

TITLE

Drilling Clerk

DATE

September 27, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1973

\*See Instructions on Reverse Side