

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 079290A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #186
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-20644
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1600' FSL & 1500' FWL, UNIT LETTER "K", Sec. 13, T28N-R07W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Casing Plunger</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 9/21/99 MIRU, spot equipment. Check wellhead pressures. Csg 160 psi and Tbg 160 psi. Blow well down. NDWH & NUBOP. Pick up tubing to tag for fill. POOH with 1 1/2" tubing, tallying all tubing. Laid down all 1 1/2" tubing in singles on trailer. Total 1 1/2" tubing 247 jts @ 7905'. Tagged fill @ 7920' with KB added in. Bottom perf @ 7917'. Changed equipment to 2 3/8". 9/22/99 Pick up 2 3/8" tubing in singles from trailer. RIH with 4 1/2" casing scrapper. Run scrapper up & down the hole 3 times on each joint. Run scrapper to 7920' with KB added in. POOH with 2 3/8" tubing with 4 1/2" casing scrapper. Stand all tubing back in derrick 9/23/99 Rig up Blue Jet. RIH with Csg Caliper Logging tool. Logged from 7670' to surface. Log showed 5 jts of Casing weight changes, at different depths in the casing string. Casing changed from 10.5# to 11.6#. Well records DID NOT indicate any changes in casing weight. 9/24/99 Talked to Craig Moody and Ron Bishop, decided not to try and run Csg Plunger in this well with Csg weight changes. Rig up Blue Jet. Run Gamma Ray / CCL strip log from 7900' to 7173'. Correlated with open hole log dated 7/7/73. RIH and Reperforated @ 7670 - 76, 7688 - 95, 7784 - 98, 7817 - 26, 7834 - 44, 7854 - 63. Perf with 3 1/8" HSC @ 4 SPF with .32" hole size. TOTAL HOLES 216. Rig down Blue Jet. RIH with Mule Shoe Collar, SN and 2 3/8" tbg. Land 2 3/8" tubing @ 7713' with KB added in. TOTAL TUBING - 245 JTS. NDBOP & NUWH. 9/25/99 Check wellhead pressures. Tbg 780 psi and Csg 780 psi. Open well up and tubing blew down. Rig up to swab. Initial FL @ 4200' down. Well would flow a short time after each run. Made 8 swab runs, and swabbed back 24 bbls. Well started flowing. Rigged up plunger lift equipment. Dropped plunger, made a trip with plunger, OK. Rigged down swab equipment. Rigged down unit, cleaned location. Road rig to next location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-5-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false,		

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