

District I - (505) 293-6161
1625 N. French Dr.
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

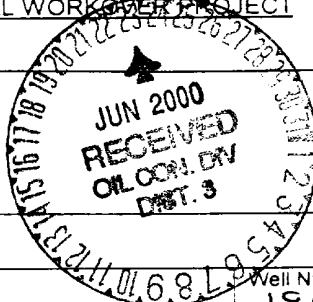
New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

7115069 186 FRR
1160520

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267		OGRID Number 005073						
Contact Party Marti Johnson		Phone (580) 767-2451						
Property Name San Juan 28-7		API Number 3003920644						
U/L K	Section 13	Township 28 N	Range 07 W	Feet From The 1600'	North/South Line SL	Feet From The 1500'	East/West Line WL	County Rio Arriba

II. Workover

Date Workover Commenced: 9/21/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 9/25/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Kay)
Marti Johnson, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Coordinator, A & I M Date 6/12/00
SUBSCRIBED AND SWORN to before me this 12th day of June, 2000.
LAURIE TAPP
KAY COUNTY Notary Public
My Commission expires: 65-09-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 9/25/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>7/14/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO
SF 079290A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #186

9. API WELL NO
30-039-20644

10. FIELD AND POOL OR EXPLORATORY AREA
Basin Dakota

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

CONOCO INC.

ADDRESS AND TELEPHONE NO

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1600' FSL & 1500' FWL, UNIT LETTER "K", Sec. 13, T28N-R07W

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Casing Plunger

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/99 MIRU, spot equipment. Check wellhead pressures. Csg 160 psi and Tbg 160 psi. Blow well down. NDWH & NUBOP. Pick up tubing to tag for fill. POOH with 1 1/2" tubing, tallying all tubing. Laid down all 1 1/2" tubing in singles on trailer. Total 1 1/2" tubing 247 jts @ 7905'. Tagged fill @ 7920' with KB added in. Bottom perf @ 7917'. Changed equipment to 2 3/8".

9/22/99 Pick up 2 3/8" tubing in singles from trailer. RIH with 4 1/2" casing scrapper. Run scrapper up & down the hole 3 times on each joint. Run scrapper to 7920' with KB added in. POOH with 2 3/8" tubing with 4 1/2" casing scrapper. Stand all tubing back in derrick

9/23/99 Rig up Blue Jet. RIH with Csg Caliper Logging tool. Logged from 7670' to surface. Log showed 5 jts of Casing weight changes, at different depths in the casing string. Casing changed from 10.5# to 11.6#. Well records DID NOT indicate any changes in casing weight.

9/24/99 Talked to Craig Moody and Ron Bishop, decided not to try and run Csg Plunger in this well with Csg weight changes. Rig up Blue Jet. Run Gamma Ray / CCL strip log from 7900' to 7173'. Correlated with open hole log dated 7/7/73. RIH and Reperforated @ 7670 - 767588 - 95, 7784 - 98, 7817 - 26, 7834 - 44, 7854 - 63. Perf with 3 1/8" HSC @ 4 SPF with .32" hole size. TOTAL HOLES 216. Rig down Blue Jet. RIH with Mule Shoe Collar. SN and 2 3/8" tbg. Land 2 3/8" tubing @ 7713' with KB added in. TOTAL TUBING - 245 JTS. NDBOP & NDWH.

9/25/99 Check wellhead pressures. Tbg 780 psi and Csg 780 psi. Open well up and tubing blew down. Rig up to swab. Initial FL @ 4200' down. Well would flow a short time after each run. Made 8 swab runs, and swabbed back 24 bbls. Well started flowing. Rigged up plunger lift equipment. Dropped plunger, made a trip with plunger, OK. Rigged down swab equipment. Rigged down unit, cleaned location. Road rig to next location. FINAL REPORT

4. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON As Agent for Conoco Inc.

DATE

10-5-99

(This space for Federal or State office use.)

APPROVED BY

TITLE

Conditions of approval, if any

DATE

10-5-99

FOR RECORD

OCT 13 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation.

OPERATOR

SIGNED OFFICE

New Mexico Well Workover Application - MCF History

Well Workover Date = 9/21/99

NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
SAN JUAN 28-7	7115069186 FRR	3003920644	BASIN DAKOTA (GAS)	1160520	F3910	RIO ARRIBA	13	28N	7W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7115069186 FRR	199809	1,195
	199810	467
	199811	1,156
	199812	1,182
	199901	1,206
	199902	1,392
	199903	1,246
	199904	1,136
	199905	1,538
	199906	1,139
	199907	1,098
	199908	1,093
	199909	1,560
	199910	7,060
	199911	6,110
	199912	5,824
7115069186 FRR		