SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 039 - 20613 5. Lease designation and serial no.

APPLICATION					
	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK DR	ILL 🖾	DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME San Juan 28-4 Unit
TYPE OF WELL G	AS IXT		SINGLE MULT	CIPLE	S. FARM OR LEASE NAME
	AS OTHER		zone LA zone		San Juan 28-4 Unit
	ual Caa Campan	AYT			9. WELL NO.
DI PASO NALU	ral Gas Compan	ıy.			37
PO Box 990.	Farmington, NN	M 87401	•		10. FIELD AND POOL, OR WILDCAT
OCATION OF WELL (RATE Surface	teport location clearly an	nd in accordance with a	ny State requirements.*)		Basin Dakota 🥏
ic burrace	1335'N, 870	' E			11. SEC., T., R., M., OR RIK. AND SURVEY OR AREA
At proposed prod. zon					Sec. 29, T-28-N, R-4- NMPM
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FFICE*		12. COUNTY OR PARISH 13. STATE
		1.10	NO OR LODGO IN LINES	1 17 NO	Rio Arribal New Mexto
DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE ! (Also to nearest dri	T LINE, FT. g. unit line, if any)		. NO. OF ACRES IN LEASE		of acres assigned His Well 320.00
DISTANCE FROM PROP TO NEAREST WELL, E	RILLING, COMPLETED,	19). PROPOSED DEPTH	1 _	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IIS LEASE, FT.		8784'	Rota	22, APPROX. DATE WORK WILL START*
-	ether DF, RT, GR, etc.)		•		DE, RIPBOX, DAIN WOBA WILL START
7364'GL		DRUBUGAD CTAING	AND CEMENTING PROG	PAM	
				TAM.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
13 3/4'' 8 3/4''	9 5/8''	32,3# 20.0#	200' 4654'	$-\frac{220}{210}$	cu.ft. to circulate cu.ft. to cover Ojo Alamo
6 1/4"	.]				
0 1/4	4 1/2"	10.5#&11.0	6#	635	cu.ft. to fill to intermediate casing
Selectively p The E/2 of S ABOVE SPACE DESCRIBE B. If proposal is to	erforate and sar ection 29 is ded ection 29 is ded	ndwater fractur icated to this w	e the Dakota formell.	nation.	cu. ft. to fill to intermediate casing RECEIVELY JUN 22 1973 JUN 2000. COM. DIST. 3
Selectively p The E/2 of S The E/2 of S ABOVE SPACE DESCRIBE. If proposal is to renter program, if an	erforate and sar ection 29 is ded ection 29 is ded	ndwater fractur icated to this w	e the Dakota formell.	nation.	JUN 22 1973 JUN 2000. COM. DIST. 3
Selectively p The E/2 of S The E/2 of S ABOVE SPACE DESCRIBE If proposal is to renter program, if an	erforate and sar ection 29 is ded ection 29 is ded	ndwater fractur icated to this w	e the Dakota formell. or plug back, give data on subsurface locations	nation.	Casing RECEIVELY JUN 22 1973 CON. COM. DIST. 3
Selectively p The E/2 of S ABOVE SPACE DESCRIBE If proposal is to renter program, if an BIGNED (This space for Federal	erforate and sar	ndwater fractur icated to this w	e the Dakota formell. or plug back, give data on subsurface locations	nation.	Casing RECEIVE 1973 JUN 22 1973 CON. COM. DIST. 3
Selectively p The E/2 of S The E/2 of S ABOVE SPACE DESCRIBE If proposal is to renter program, if an	erforate and sar	ndwater fractur icated to this w	e the Dakota form ell. or plug back, give data on ta on subsurface locations Drilling	nation.	JUN 2 2 1973 JUN 2 2 1973 JUN 2 2 1973 CON. COM. DIST. 3 diuctive zone and proposed new productive and true vertical depths. Give blowout DATE June 20, 1973
Selectively p The E/2 of S The E/2 of S ABOVE SPACE DESCRIBE If proposal is to renter program, if an	erforate and sand erforate and sand ection 29 is ded ection 29 is ded drill or deepen directions.	ndwater fractur icated to this w	e the Dakota form ell. or plug back, give data on ta on subsurface locations Drilling	nation.	Casing RECEIVE 1973 JUN 22 1973 CON. COM. DIST. 3 diuctive zone and proposed new productive and true vertical depths. Give blowout
Selectively p The E/2 of S The E/2 of S	erforate and sand erforate and sand ection 29 is ded ection 29 is ded drill or deepen directions.	icated to this w	e the Dakota form ell. or plug back, give data on ta on subsurface locations Drilling	nation.	JUN 2 2 1973 JUN 2 2 1973 JUN 2 2 1973 CON. COM. DIST. 3 diuctive zone and proposed new productive and true vertical depths. Give blowout DATE June 20, 1973

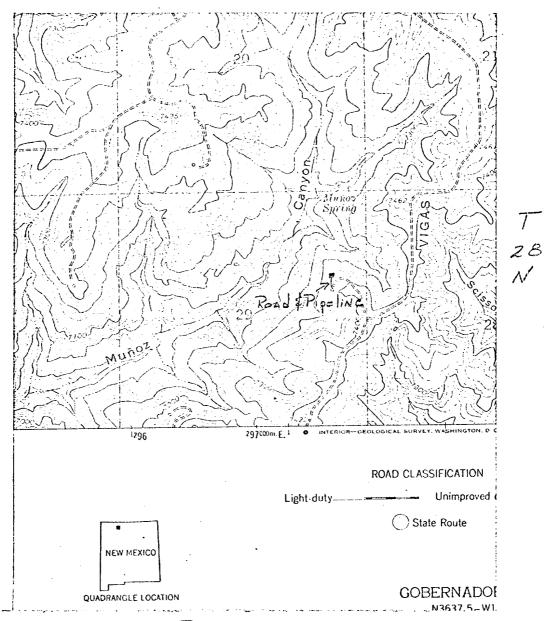
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

15rm = 101. Supersedes C+128 Effective 1-1-65

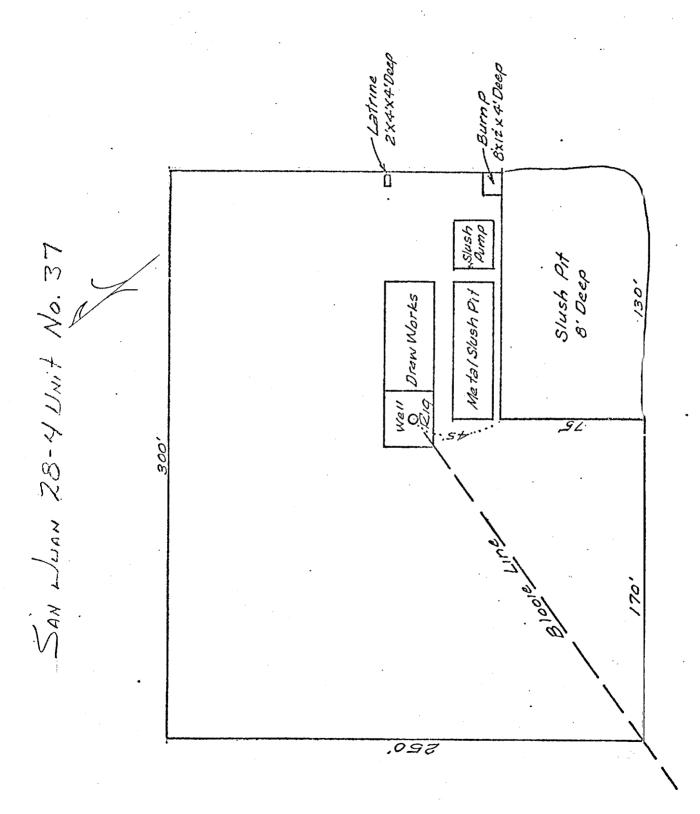
All distances must be from the outer boundaries of the Section

EL PASO 1	VATURAL GASCOMP		SAN JU	N 28-4	UNIT	(NTM-03863)) West 1. c. 37
That Letter Switz	7. Township	28-N	Frange	1– VI	County	RIO ARRIBA	
Acts if the Location of 1335	t Well: from the NORTH	line ond	870	tee:	t from the	EAST	le.
7364	Freducing Francis DAKOTA	Ę	Pec 1	SIN DAK	ATO	1.0	320.00 A.y
1. Outline the acre	eage dedicated to th	e subject wel	l by colored	l pencil o	r hachure	marks on the	plat below.
2. If more than on interest and roy		d to the well,	outline eac	h and ide	ntify the	ownership thei	reof (both as to working
	e lease of different o nitization, unitization	-		the well,	have the	interests of a	ll owners been consoli-
X Yes	No If answer is '	'yes.'' type of	consolidati	or		Unitization	
1		nd tract descri	ptions whic	h have ac	tually be	en consolidate	ed. (Use reverse side of
	ll be assigned to the	non-standard	unit, elimir	nating suc			mitization, unitization, pproved by the Commis-
	1;		 			Š	CERTIFICATION
			3 1/31	(A) (=)		<i>.</i>	tify that the information con-
	!	win		88		XI	n is true and complete to the nowledge and belief.
	¦	" Just mil	don in			Original Sign	
	+	1111 +111 C	1111 40	n O	79/11	Drilling C	
	<u> </u>	Munos	Rock N	ロン(p) 142/2 イニカナルスクト	11/2	N	sturei Gee Co.
		lein in i	TEL DERA	' \		XI	978
	SECT	ON 29	(Marchael		k) 1. dt -	
	1					8	
						XI .	ertify that the well location is plat was plotted from field
	<u> </u>	\$					tual surveys made by me or pervision, and that the same
			, 			is true and knowledge a	correct to the best of my and belief.
	+ - 	-	+			X	
	t .					TONE JUNE	4 , 19 7 3
		8	; ;			XI	besitional Engineer
	!	Š.	 				Millien
0 330 660 90 1	320 1650 1930 2310 2	1 1 1 1 1 5 4 C 2 C O J	1500	1000 5	70.01.	Certificate No.	1760

SAN JUAN 28-41/Nit No. 37 NE/4 Sec. 29, T-28-N, R-4-W



R-4-W



El Paso Natural Gas	El Paso Natural Gas	El Paso Natural Gas
El Paso Natural Gas	El Pasc Natural Gas 37 (Kd)	El Paso Natural Gas
	29	28 N
Amoco	Amoco .	Amoco
30(Kd) ★	32 (Kd) *	

DAKOTA OWNERSHIP
Offsetting E.P.N.G. San Juan 28-4 Unit No.37 - 29-28N.-4W.
Rio Arriba Co., New Mexico

SCALE: 3"= Mile	DATE: 6/18/73	
DRAWN BY: J.L.H.		