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DISTRIBUTION		7		
SANTA FE		1		
FILE		1		
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	1		
OPERATOR		21		
PROBATION OFFICE				

•	DISTRIBUTION	NEW MEXICO OIL COM	Form C-104 Supersedes Old C-104 and C-110			
}	FILE /	REQUEST FO	Effective 1-1-65			
	u.s.c.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ł	LAND OFFICE	AUTHORIZATION TO THE				
Ì	OIL /					
	TRANSPORTER GAS /	•				
1	OPERATOR 2					
1.	PRORATION OFFICE					
	Operator	C				
	El Paso Natural Ga	s Company				
	PO Box 990, Farmi	ngton, NM 87401				
	Reason(s) for filing (Check proper box)	ngton, 1111 07101	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	ate			
,						
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	San Juan 28-4 Unit	37 Basin Dakota	State (Federa)	or Fee N.M. 03863		
	Location					
	Unit Letter H : 133	5 Feet From The North Line	and 870 Feet From T	heEast		
	Unit Letter	•		Į.		
	Line of Section 29 Town	nship 28N Range	4W , NMPM,	Rio Arriba County		
			_			
111.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Oil El Paso Natural Ga			I		
	Name of Authorized Transporter of Casi	PO Box 990, Fa	ed copy of this form is to be sent)			
	El Paso Natural Ga		PO Box 990, Fa	Farmington, NM 87401		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	H 29 28N 4W	1			
	If this production is commingled with	that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Low Wall	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion		X			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 10-14-73	12-5-73	877 2'	8760'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CX/Gas Pay	Tubing Depth		
	7364'GL	Dakota	8561'	8720'		
	Perforations		7' 9711' 9722' and 9728'	Depth Casing Shoe 8772		
	8561', 8565', 8636', 8638', 8682', 8688', 8707',		,0711,0722 and 0720			
			CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	227'	225 cu. ft.		
	13 3/4"	7''	4648'	21.2 cu. ft.		
	8 3/4" 6 1/4"	4 1/2"	8772'	678 cu. ft.		
	0 1/4	1 1/2"	8720'	tuhing		
•,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
¥	OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producting Mathica (1:150; pany)	OFI		
			Casing Pressure	Choke Sze KL		
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas- MCF DEC 2 0 1970		
	Actual Ploat Baring 1999			OIL CON COM		
				DIL CON. COM.		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Comensate		
	Actual Prod. Test-MCF/D	Length of Test	Bills: Condensate, inner			
	1213	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.) Calc. AOF	2476	2464	3/4"		
			OIL CONSERVA	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	11			
		regulations of the Oil Conservation				
	Commission have been complied with and that knowledge and belief. shove is true and complete to the best of my knowledge and belief. (Signature)		CHDWDVISOR DIST. #3			
			TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			
(Signature) Drilling Clerk			II			
			All sections of this form must be filled out completely for show-			
	(T)	itle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	December 17, 19					
	(D	ate)				