SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE  THANSPORTER OIL / GAS / OPERATOR  PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GA	AS
Operation OFFICE   Operator   Fl Paso Natural   Address	· -			
· · · · · · · · · · · · · · · · · · ·	<u> </u>	87401		·····
Reason(s) for filing (Check proper box New We!! Recompletion	Change in Transporter of: Oil Dry Ga	= 1 #30		
If change of ownership give name and address of previous owner	Casinghead Gas Conder	sate []		
I. DESCRIPTION OF WELL AND	LEASE   Well No.: Pool Name, Including F	ormation	Kind of Lease	Legse No.
San Juan 28-4 Unit N		Segra (Federal		or Fee NM 03863
Location Unit Letter N ; 70			Feet From Th	. West
Line of Section 29 To	waship 28 N Pange 4	W , NMPM,	Rio Ar	riba County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Cil El Paso Natural Gas Name of Authorized Transporter of Ca	or Condensate K Company	Address (Give address to		d copy of this form is to be sent) ston, New Mexico 87401 d copy of this form is to be sent)
Northwest Pipeline C				mington, New Mexico 8740
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 29 28N 4W	is gas actually connected	1? When	
	th that from any other lease or pool,	give commingling order	number:	
Designate Type of Completion	on - (X)   Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)		nd must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure		Çhoke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gap - MCF
GAS WELL		1	on som	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF 151.		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
Commission have been complied t	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED		<u> </u>

41220 (Signature)

(Title)

(Date)

Drilling Clerk

June 20, 1974

SUPERVISOR DIST. # TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply