

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

5. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

700' FSL, 1470' FWL, Sec. 29, T-28-N, R-4-W, NMPM

NSL-609-A, DHC-1989

5. Lease Number  
NM-03863

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 28-4 Unit  
Well Name & Number

San Juan 28-4 U #36

9. API Well No.  
30-039-20674

Field and Pool  
Blanco MV/Basin CK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-26-98 MIRU. ND WH. NU BOP. TOOH w/1 1/4" tbq. TIH w/4 1/2" csg scraper to PBTD @ 8704'. Blow well & CO. TOOH.  
9-27-98 TIH w/CIBP, set @ 6700'. TOOH. TIH w/pkr, set @ 6675'. Load hole w/2% KCl wtr. PT CIBP to 3600 psi, OK. Release pkr. Spot 150 gal 15% HCl across Mesaverde interval. TOOH w/pkr. TIH. Ran CBL-CCL-GR @ 4700-7700', TOC on 4 1/4" csg @ 7500'. No cmt across Mesaverde interval. TOOH. TIH, circ hole clean. TOOH. TIH, perf 2 sqz holes @ 6570'. TIH w/cmt retainer, set @ 6515'. Establish circ. Pump 75 sx Class "B" 50/50 poz w/7 pps Gilsonite, 2 pps Flocele, 0.2% fluid loss. Displace w/25 bbl wtr. No circ. TOOH. WOC.  
9-28-98 WOC. TIH, drill cmt @ 6066-6200', 6500-6515'. Circ hole clean. TOOH. TIH, ran CBL-CCL-GR @ 5600-6515', TOC over logged interval @ 6356'. Perf 2 sqz holes @ 6340'. TOOH.  
9-29-98 TIH w/cmt retainer, set @ 6296'. Pump 75 sx Class "B" 50/50 poz w/7 pps Gilsonite, 2 pps Flocele, 0.2% fluid loss. Displace w/24 bbl wtr. Sqz to 750 psi. WOC. TOOH. TIH, roll hole clean. TOOH. TIH, ran CBL-CCL-GR @ 5600-6295', TOC @ 6190'. TOOH. TIH w/pkr. Establish injection. Pump 150 sx Class "B" neat cmt above cmt retainer. Displace w/25 bbl wtr. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Regulatory Administrator Date 10/13/98  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

**OCT 22 1998**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, or cause to be made, or agency of the United States any false, fictitious or fraudulent statements or reports, or to cause any such matter within its jurisdiction.

**NMOCIS**

- 9-30-98 WOC. TIH w/mill to TOC @ 5764'. Drill cmt @ 5764-5955'. Circ hole clean. PT sqz hole @ 5950' to 1000 psi, OK. Mill out cmt retainer @ 6295'. Drill cmt @ 6296-6305'.
- 10-1-98 Drill cmt @ 6305-6345'. PT sqz hole @ 6350' to 1000 psi, OK. Drill out cmt retainer @ 6515'. Drill cmt @ 6516-6580'. TIH to CIBP @ 6700'. Roll hole w/2% KCl wtr. PT sqz hole @ 6570 & csg to 1000 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 5600-6700', TOC @ 5850'. Perf lower Menefee/Point Look w/1 SPF @ 6400-6540' w/25 holes total. Acidize w/1000 gal 15% HCl. Frac lower Menefee/Point Lookout w/1466 bbl 30# linear gel, 90,000# 20/40 Arizona sd. TOOH.
- 10-2-98 TIH w/CIBP, set @ 6350'. PT CIBP to 1000 psi, failed. TOOH. TIH w/second CIBP, set @ 6340'. PT CIBP to 1000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 6066-6275' w/25 holes total. PT CIBP to 3600 psi, OK. Acidize w/130 gal 15% HCl. Frac Cliff House/upper Menefee w/1448 bbl 30# linear gel, 90,000# 20/40 Arizona sd. CO after frac.
- 10-3-98 Blow well & CO. Mill out CIBP @ 6340'. Mill out CIBP @ 6350'.
- 10-4-98 TIH, blow well & CO.
- 10-5-98 Blow well & CO. Mill out CIBP @ 6700'. Blow well & CO to 8500'. Mill on junk from CIBP @ 8500'.
- 10-6-98 Mill to 8531'. Mill stuck @ 8531'. TIH w/free point. Chemical cut tbg @ 8296'. TOOH. TIH w/fishing tools. Fishing.
- 10-7/8-98 Fishing.
- 10-9-98 Fishing. TOOH w/fishing tools. Left fish in hole. Top of fish @ 8330'. TIH, blow well & CO. TOOH. TIH w/210 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6544'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1989.