## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE			
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

نه	30 -	039-	3	06	19
5.	LEASE	DESIGNATION	AND	SERIAL.	NO.
	SF	079290	<i>.</i>		

						6. IF INDIAN, ALLOTTEE OR THISE NAME	
APPLICATION	V FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG I	BACK	-	
a. TYPE OF WORK	u i EX	DEEPEN [	7	PLUG BA	ск 🗇	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	F WELL			San Juan 28-7 Unit			
on C	AS OTHER		gin ZO:	IGLE MULTI	PLE []	S. FARM OR LEASE NAME	
. NAME OF OPERATOR	ann Caga					San Juan 28-7 Unit 9. WELL NO.	
El Paso Natura	al Gas Company					_ <del> </del>	
. ADDRESS OF OPERATOR	187						
PO Box 990, F:	armington, NM	87401				Basin Dakota	
. LOCATION OF WELL (R. At surface	eport location clearly ar	id in accordance with N, 990' E	th any Si	ate requirements.		11. SEC., T., R., M., OR BLK.	
·	900	) N, 990 E				AND SURVEY OR AREA	
At proposed prod. zon	ı <b>e</b>					Sec. 24, T-28-N, R-7-	
d	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH   13. STATE	
4. DISTANCE IN MILES .	AND DIRECTION FROM NA	ARBSI IOWN ON TOS	1 011101			Rio Arriba New Mexic	
5. DISTANCE FROM PROPO	*daza		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I	T				• то т	320.00	
(Also to nearest drl;	g. unit line, if any)		19. PROPOSED DEPTH 20. EOT		20, ROT	TARY OR CABLE TOOLS	
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,			7875 <b>'</b> GL		Rotary	
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh			<u> </u>	.,,0,0 02		22. APPROX. DATE WORK WILL START*	
6574' GL	ieunei Di, Mi, City Coo,						
23.	<u> </u>	PROPOSED CASI	NG AND	CEMENTING PROGE	LAM.		
	1	WEIGHT PER E	i	SETTING DEPTH	1	QUANTITY OF CEMENT	
SIZE OF HOLE	9 5/8"	32.3#		200'	$-\frac{1}{225}$	cu.ft. to circulate to surface	
13 3/4"	7 3/0	20#		3630'	1	cu.ft. to cover Ojo Alamo	
8 3/4"	$-\frac{7}{4 \cdot 1/2"}$	10.5#&11.	6#	7875'		cu.ft. to fill to intermediate	
Selectively pe	rforate and san	dwater fractu	re the	- Delegas forma	tion		
The E/2 of Se	ection 24 is dedi	cated to this		e Dakota Iorina	tion.	JUN 20 1973 OIL CON. COM. DIST. 3	
The E/2 of Se	ection 24 is dedi	cated to this		e Dakota Iorina	tion.	OIL CON. COM	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: ) drill or deepen direction	if managal is to do	well.	alug back give data on	present DI	OIL CON. COVIND	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: ) drill or deepen direction	If proposal is to deconally, give pertines	well.	alug back give data on	present DI	OIL CON. COVIND	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24.	BE PROPOSED PROGRAM: ) drill or deepen direction	If proposal is to deconally, give pertines	well.	olug back, give data on on subsurface locations	present DI	oductive zone and proposed new productive red and true vertical depths. Give blowout	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24. SIGNED (This space for Fed	BE PROPOSED PROGRAM: 1 of deepen directiony.	f proposal is to deconally, give pertiner	well.	olug back, give data on on subsurface locations	present DI	oductive zone and proposed new productive and true vertical depths. Give blowout DATE June 27, 1973	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24.  SIGNED	BE PROPOSED PROGRAM: 1 of drill or deepen directiony.  Silva Calleral or State office use)	of proposal is to deconally, give pertiner	well.	olug back, give data on on subsurface locations rilling Clerk	present DI	oductive zone and proposed new productive and true vertical depths. Give blowout	

## NEW MEXICO OIL CON - A ATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the consumption of the Sociation

EL PASO NATUFAL (	AS COMPANY SA	N JUAN 28-7 UN	II' (SF-079290)	167
V 5/1	20 <b>-</b> 11	?:	RIO ARRIBA	
7 Hust	NORTH	99 <b>0</b>	EAST	
65711	AKCTA	Basin da	1KOTA 320°	00
1. Outline the acreage dedicate	ited to the subject well	by colored pencil o	r hachine marks on the plat bel	т,
2. If more than one lease is interest and royalty).	dedicated to the well, o	utline each and ide	atle	working .
3. If more than one lease of dated by communitization.			have the interest of all owne JUN 2	5 1973 · · · · · · · · ·
Yes [ ] No If a	inswer is "yes!" type of c	onsolidation	Unitimation CON	7. COM.
this form if necessary.)  No allowable will be assign	ned to the well until all in For until a non-standard u	terests have been c	consolidated (by communitizati h interests, has been approved	ion, unitization,
		000	T hereby certify that to tained herein is true best of my knowledge  Original Signed	the information con- and complete to the and belief.
	👸		Drilling Cler	k
ï	×	1	El Paso Netur	ai Gas Co.
	Section 21	SF-0792 <b>9</b> 0	June 27, 1973	
			I hereby verify for so which this of at so hat so hat so hat so hat so hat no hat no hat no hat hat the fact of the fact of hat had been also	s, althea from theid evs made by me or and that the same to the best of my
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## San Juan 28-7 Unit 4 187



