

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079290-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

187

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-28-N, R-7-W
NMPM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

900'N, 990'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6574'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-73 TD 3629'. Ran 116 joints 7", 20#, KS intermediate casing, 3617' set at 3629'. Cemented with 312 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3350'.

7-21-73 TD 7857'. Ran 243 joints 4 1/2", 11.6# and 10.5#, KE production casing, 7845' set at 7857'. Float collar set at 7848'. Cemented with 655 cu. ft. cement. WOC 18 hours. Top of cement at 3050'.

8-7-73 PBTD 7848'. Tested casing, held 4000#. Perf'd 7578', 7588', 7698', 7700', 7742', 7766', 7768', 7802' and 7834' with one shot per foot. Frac'd with 25,000# 40/60 sand and 25,284 gallons treated water. Well sanded off.



AUG 14 1973

18. I hereby certify that the foregoing is true and correct.

SIGNED

H. G. Sures

TITLE

Drilling Clerk

DATE August 10, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: