	NO. OF COPIES RECEIVED   5			· \
t	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
ı	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
Ī	FILE / L		AND	Effective 1-1-65
Ī	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE			
	TRANSPORTER OIL / GAS /			
ı	OPERATOR /			
1.	PRORATION OFFICE			
	El Paso Natural Ga	s Company		
PO Box 990, Farmington, NM 87401  Posses(s) (a filling (Check proper hav))				
				•
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (2 tease explain)	
	New Well	Oil Dry Ga		
	Recompletion	Casinghead Gas Conden	<del></del>	
į	Change in Ownership	Casingheda Gas Conden	2016	
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name	Well No. Pool Name, Including Fo	m / m - d 1) -	Lease No.
	San Juan 28-7 Unit	187 Basin Dakot	a State (Federal)	or Fee SF 079290-A
	Location			_
	Unit Letter A: 900	Feet From The North Lin	e and 990 Feet From Th	
	Line of Section 24 Tow	mship 28N Range	7W , NMPM,	Rio Arriba County
			_	
II.	DESIGNATION OF TRANSPORT	OF CONDENSATE X	S Address (Give address to which approve	d copy of this form is to be sen!)
	Name of Authorized Transporter of Oil			
	El Paso Natural Ga	s Company	PO Box 990, Farm	d copy of this form is to be sent)
	Name of Authorized Transporter of Cas	s Company	PO Box 990, Farm	
HI Tabo Tata and the second				
	If well produces oil or liquids,	Unit Sec. Twp. Age. A 24 28N 7W		
	give location of tanks.  If this production is commingled wit	<u> </u>	give commingling order number:	
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	- (Y)	X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded		7857'	7848*
	7-9-73 Elevations (DF, RKB, RT, CR, etc.,	8-24-73 Name of Producing Formation	Top Gel/Gas Pay	Tubing Depth
	6574'GL	Dakota	7578'	7808'
				Depth Casing Shoe
7578', 7588', 7698', 7700', 7742', 7766', 7768', 7802' and 7834'			7857 <b>'</b>	
TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	233'	225 cu. ft.
	8 3/4"	7''	3629'	312 cu. ft.
	6 1/4"	4 1/2"	7857'	655 cu.ft.
	0 1/4	1 1/2"	7808'	tubing
	THE DATE AND REQUEST E	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	epth or be for full 24 house	<u> </u>
Date First New Cil Run To Tanks Date of Test Producing Method (First New Cil Run To Tanks)				, etc.)
			/ / JAIVELY	Chaha Siza
	Length of Test	Tubing Pressure	Cosing Passau	Choke Size
	1		\$50	Garance
	Actual Prod. During Test	Oil-Bbls.	water- pole. 0 /19/3	Gas-MCF
			OIL CON. COM.	
DIST. 3				
	GAS WELL			Complex of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

Casing Pressure (Shut-in) Choke Size 3/4" 2747

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3 hrs.

Tubing Pressure (Shut-in)

2166

(Signature)

(Title)

(Date)

Drilling Clerk

**244**6

Testing Method (pitot, back pr.)

Calc. AOF

September 5, 1973

OIL CONSERVATION COMMISSION

APPROVED SEP	6 1973	, 19
By Original Sig	med by Emery	C. Arnold

## TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.