L Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT.II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT OIL	. AND NATURAL GA		
Operator Amoco Production Compa		Well API No. 3003920679			
Address			13003320073		
1670 Broadway, P. O.	Box 800, Den	ver, Colorad			
Reason(6) for Filing (Check proper box) New Well	Change i	in Transporter of:	Other (Please expla	nin)	
Recompletion		Dry Gas			
Change in Operator	Casinghead Gas	Condensate			
If change of operator give name and address of previous operator Tens	neco Oil E &	P, 6162 S.	Willow, Englewood	d, Colorado 80	0155
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name Well No. Pool Name, Includin					Lease No.
SAN JUAN 28-7 UNIT	UAN 28-7 UNIT 187 BASIN (DAKO)		TA)	FEDERAL	TSU093612
Location A Unit Letter	900	FN Feet From The	L Line and	Feet From The	FEL Line
Section 24 Townshi	28N	Range 7W	, NMPM,	RIO ARRIBA	County
III. DESIGNATION OF TRAN	SPODTED OF O	MI AND NATII	RAL GAS		
Name of Authorized Transporter of Oil	or Conde		Address (Give address to wh		
CONOCO	3 -40 (=1	or Dry Gas [X	P. O. BOX 1429,		
Name of Authorized Transporter of Casinghead Gas			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978		
If well-produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.	is gas actually connected?	When?	
If this production is commingled with that	from any other lease o	r pool, give commingl	ing order number:		
IV. COMPLETION DATA	Lavine			1 B	le n byren
Designate Type of Completion	- (X)   Oil We	ll Gas Well	New Well   Workover	Deepen Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Der	рth
Perforations			Depth Casing Shoe		
1				Day and a second	
	TUBING	, CASING AND	CEMENTING RECOR	D	,
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after r			be equal to or exceed top allo	wable for this depth or be	for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
ixingui or res	Tuoing Fresvole		Casing Pressure		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
	1				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of (	Condensate .
			•		-population .
Testing Method (pitos, back pr.)	Tubing Pressure (She	ut-in)	Casing Pressure (Shut-in)	Choke Size	
VI, OPERATOR CERTIFIC	ATE OF COM	PLIANCE	0".00		DIVICION
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.			MAY () R 1999  Date Approved		
1 1 sl		Date Applove	3 15 0	/	
J. J. Hampton			By	Due 1 1 10 10 10 10 10 10 10 10 10 10 10 10	- K
J. L. Hampton Sr. Staff Admin. Suprv.				UPERVISION UI	OTATOR M. A.
Finited Name Title Janaury 16, 1989 303-830-5025			Title		
Date		lephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.