

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

184

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.)  
At surface

850'S, 1180'W

AUG 20 1973

OIL CON. COM.

DIST. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6817'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-22-73 Tested casing, held 600#/30 minutes.

7-31-73 TD 3889'. Ran 124 joints 7", 20#, J-55 intermediate casing, 3876' set at 3889'. Cemented with 265 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2620'.

8-6-73 TD 8124'. Ran 253 joints 4 1/2", 11.6 and 10.5#, KS production casing, 8112' set at 8124'. Float collar set at 8117'. Cemented with 651 cu.ft. cement. WOC 18 hours. Top of cement at 5500'.

8-13-73 PBTD 8117'. Tested casing to 4000#-OK. Perf'd 7867', 7969', 7971', 8017', 8079', 8105' and 8107' with one shot per foot. Frac'd with 75,000# 40/60 sand and 106,000 gallons treated water. No ball drops. Flushed with 5460 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE August 15, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_