

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

1 (C-20)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T.28N., R.1W.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐ O.W.D.D.

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

783' FNL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7299' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary Well History

REPAIRING WELL

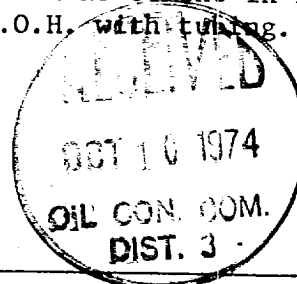
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertain-
nent to this work.)*

7700' O.T.D.

Moved in and rigged up pulling unit. Unseated pump. P.O.O.H. with rods, warehousing rods and pump. Ran in and tagged E.T.D. with tubing at 7577'. Loaded tubing and casing with water and recovered 80 barrels oil. Installed B.O.P. P.O.O.H. with tubing. Strapped out O.K. PBTD 7577'. Ran Baker Retrievalmatic Packer on 2-7/8" tubing and set at 6956' with 25,000# wt. Loaded casing and tubing with 100 barrels water. Pumped to perfs. w/water at 1-3/4 bpm at 2500#, 2-1/2 bpm at 3400#, SDP 2300#. Bled to zero for 5 mins. Squeezed perfs, Niobrara Sh., 7417-7450', 7460-7476', 7483-7504', 7530-7552' with 150 sacks class "A" cement with D65 and D73 mixed at 14-1/2#/gal. followed by 100 sacks class "A" cement with 7# sand/sack cement mixed at 16.5#/gallon at 2-1/2 to 1/4 bpm at 2600# to max. sq. pressure 3650#. Shut down 5 mins and pressure bled 3650#-3350#, pressured to 3500# with no bleed off with 135 sacks cement in formation. Released packer and reversed 35 sacks cement to pit. P.O.O.H. with tubing. Closed B.O.P. Released rig. Waiting on rotary rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.
R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

10-3-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

CONFIDENTIAL