Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE DEPARTMENT OF THE INTERIOR verse side) $\begin{array}{c} \text{SUBMIT IN TRIPLICATE} \\ \text{Other Instructions on reverse side} \end{array}$

Form approved. Pudget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	Jicarilla 481 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL GAS OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601	9. WELL NO. 1-C20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	

783' FNL & 2310' FWL

Sec. 20, T.28N., R.1W. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13, STATE 7299' G.L. Rio Arriba New Mexico

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL,	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	l	(Other)		
(Other)				(Note: Report results of Completion or Recompleti	multiple completion on Well ion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 8355'. P.O.O.H. Rigged up Schlumberger. Ran Dual Induction Laterolog, Sonic GR, and BHC Neutron Logs.w/caliper. Ran in hole with bit. Circulated to condition hole. P.O.O.H. with bit. Ran and cemented 38 joints (1145.27') of 3-1/2", 9.30#, N-80, National Nu-Lok liner at 8345' with TIW type "CT" hanger and PBR at 7200' with 300 sacks 50-50 pozmix cement with 10% salt, 2% gel, 5# 20-40 sand. Hung liner. Pulled D.P. to 7110' and reversed out 5 barrels cement and drilling mud with water. P.O.O.H. Ran 4-3/4" bit and drilled soft to firm cement to top of liner hanger at 7200'. P.O.O.H. with bit. Ran 3-1/16" Klustrite mill and a 3-3/8" string mill 17' through the TIW PBR and liner hanger O.K. Pressured casing and liner to 1000# O.K. P.O.O.H. Ran 2-13/16" Klustrite mill on 1200' 2" D.P. on 2-7/8" D.P. to float collar ETD at 8312'. Reversed hole with 3% KCl water. F.O.O.H. Laying down D.P. Released rig at 11:00 a.m. 12-21-74. Waiting on completion unit.

