

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 481	
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 783' FNL & 2310' FWL		8. FARM OR LEASE NAME Jicarilla	
14. PERMIT NO.		9. WELL NO. 1 (C-20)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7299'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T.28N., R.1W.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Supplementary Well History ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7700' T.D.

Moved out rotary. Moved in and rigged up completion unit. Picked up 2-7/8" tubing with 4-3/4" bit and tagged E.T.D. at 7624'. Reversed out water with lease oil and spotted 150 gallons regular BDA acid from 7552' to 7530'. P.O.O.H. with tubing and bit.

Ran Gamma Ray Neutron Collar-Corr. Log. Logged 7600-5600'. Perforated 7530-7552' with 4 shots/foot using 4" casing gun.

Ran tubing and set Baker treating packer at 7363'. Pumped 850 gallons regular B.D.A. acid to packer prior to setting packer. Treated perfs 7530-7552' with total of 1000 gallons regular B.D.A. acid at 4 bpm at 3000# to 8 bpm at 4100#, gradually decreasing to 4000#. ISDP 2250#, (1) 2000#, (5) 1950#, (10) 1925#, (15) 1900#, (20) 1875#, (50) 1800#. Total load 72 bbls. acid and load. Opened well to tank and bled pressure to zero/1 hour with well flowing 1/2" stream. Recovered 1 barrel oil. Swabbed 26 1/2 bbls. load oil per 1-3/4 hrs. F.L. surface to 3500'. Changed pump cups and F.L. rose 3500' to 3000'.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

For: R. C. Ladd, Jr.

TITLE

District Drilling

OIL CON. COM.
DIST. 3

DATE

10-30-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10-31-73 - Jicarilla No. 1-C20
Form 9-331
U.S. Geological Survey
Sundry Notices and Reports on Wells
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SITP (13) 50 psi. Flowed gas to tank with no fluid. Zero T.P. in 1/2 hour. F.L. scattered from surface. Swabbed 17-1/2 bbls. oil and acid water/5 hrs. Tubing swabbed dry with weak gas blow. Released packer.

P.O.O.H. - Laying down tubing. Rigged down and moved pulling unit off. Dowell tested lines to 4000 psi. O.K. Pumped into perfs. 7530-7552' with 20,000 gals. lease oil PAD at 46 to 49 bpm at 3450 to 3600 psi. Pumped 31,000 gallons of 40,000 gal. of 1st stage lease oil with 36# Adomite/1000 gallons lease crude, 8 gallons Friction Reducer/1000 gallons lease crude and 1/2# of 20-40 sand per gal. at 54 bpm, 3600 psi. Pressure started increasing with 110 bbls. of sand oil in perfs. Slowed pump maintaining 3900 to 3700 psi at 45 to 32 bpm rate with rate decreasing a total of 22 bpm in 9 mins pumping time. Flushed with 340 bbls. of lease crude at 32 to 35 bpm, 3800 to 3700 psi. Pumped total of 31,000 gallons oil, 15,500# 20-40 sand. ISIP 2800#, (1) 2600#, (2) 2500#, (3) 2450#, (5) 2400#, (45) 2400#, (75) 2400#. J.C. at 4:30 p.m. 10-17-73. Total load to recover 1859 bbls.

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