

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. DESVR. ☐ Other ☐

3. NAME OF OPERATOR

Union Oil Company of California

4. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, Wyoming 82601

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

783' FNL & 2310' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

MIRU 9-27-74

16. DATE T.D. REACHED

12-15-74

17. DATE COMPL. (Ready to prod.)

1-21-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7299' G.L.

19. ELEV. CASINGHEAD

7299' G.L.

20. TOTAL DEPTH, MD & TVD

8355' T.D.

21. PLUG, BACK T.D., MD & TVD

8245'

22. IF ACID, SHOT, OR OTHER

HO

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7700'-8355'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Lower Dakota - 8237-8340'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind. Laterolog, BHC Neutron, BHC Sonic W/G.R. & Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.50#	414'	13-3/4"	250 sx. (1973)	- -
7-5/8"	26.40#	6875'	9-7/8"	350 sx (1973)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	6579'	7698'	111	- - -
3-1/2"	7200'	8345'	300	- - -

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7214.99'	Seals in PBR

31. PERFORATION RECORD (Interval, size and number)

7530-7552' - 4 spf - (1973) - Squeezed
 7488-7504' - 1 spf - (1973) - Squeezed
 7475-7460' - 1 spf - (1973) - Squeezed
 7417-7450' - 1 spf - (1973) - Squeezed
 8239-8242' - 4 spf - (1975)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8239-8242'	250 gals. reg. acid
8239-8242'	40,000 gals 2-1/2% acid base w/3% KCl wtr w/15,000# 100 mesh and 45,000# 20-40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-22-75		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-75	24	1"	→		175	1 1/2/Hr.	- -
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
26	0	→	- -	175	36	- - -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In - Vented While Testing

TEST WITNESSED BY

R. D. Cline

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Drilling Supt.

DATE

3-26-75

*(See Instructions and Spaces for Additional Data on Reverse Side)