

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 481
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 783' FNL & 2310' FWL (SE NE NW)	8. FARM OR LEASE NAME Jicarilla (C-20)
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7299' GR	10. FIELD AND POOL, OR WILDCAT Wildcat <i>Yuccas</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T.28N., R.1W.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> SUPPLEMENTARY WELL HISTORY	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8355' TD; 7425' PBTD

MIRU workover unit on 11-5-84. POOH with 2-7/8" tubing. Ran GR and Collar Locator Log; sand fill at 7293'. GR showed fluid exit at 7260-7278', Niobrara "A", with no fluid going up or down. TIH with 1-1/2" notched collar on 2-7/8" tubing to sand fill at 7293'. Reverse circulated to 7420'. POOH with 2-7/8" tubing.

Ran and landed 2-7/8" tubing at 7217.68' with seals located in TIW PBR. N.U. Xtree. Pressure tested annulus to 1500 psi, O.K. Ran after frac GR Log from 7150-7425'. Log indicated fluid entry into all perms with no fluid exit above or below perfed interval. Swabbed 55 bbls. load water/3 hours. F.L. 500-5000' and steady last 1/2 hour. Had good gas show the last 1/2 hour. Left well open to tank on 9/64" choke overnight.

Tagged F.L. at 2600'. Had 2400' rise/14 hours. Swabbed 68 bbls. water, cut 10% oil/9 hours. F.L. 2600-6900' and steady last 2 hours with cut gradually increasing to 25% with moderate gas blow. Swabbed at 1-3/4 bph rate the last 2 hours. (Have recovered 142 bbls. of 821 bbls. water load.) Shut well in and released unit on 11-12-84.

Waiting on geological evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.
R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 11 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side NMOCC

Union Oil Company of California
Jicarilla (C-20) Well No. 1
Rio Arriba County, New Mexico
1-11-85
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32. Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount & Kind of Material Used</u>
7260-7344'	2000 gals. N-VER-SPERSE "A" w/additives, 47,500 scf N ₂ , and 150 7/8" ball sealers
7260-7344'	10,000 gals. 45 Quality Superfoam 30 w/additives and 1510 scf N ₂
7260-7344'	2000 gals NARS-201 with 300 gals 2% KCl water with 150# unibeads and 150# BAF
7260-7344'	43,500 gals. 45 Quality Superfoam 30, 23,925 gals. gelled 2% KCl water, 1510 scf N ₂ /bbl. fluid, 12,000# 100-mesh sand, 25,000# 20-40 sand, and Iridium 192 RA material. (Screened out with 2#/gal. 20-40 sand on perforations to maximum pressure of 6260#.) Displaced sandfoam with 1764 gals. Superfoam.